Form 3160-4 (July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on everse side)

FORM APPROVED OMB NO. 1004-0137 Expires: Formary 28, 1995

BASIN FRUITLAND COAL 3129' - 3347' 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 28. CASING RECORD (Report all strings set in well) CASING SIZEGRADE WEIGHT, LBFT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT CEMENTING RECORD AMOUNT PULLED 10-3/4" 32.75# 164' 15" 125 sx 8-3/4" 9 / 49.7# 3543' 9-7/8" 250 sx 5-1/2" 14# 5780' 56 7 0 6-3/4" 300 sx 29. LINER RECORD SIZE TOP (MD) SOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3129' - 3347' DEPTH INTERVAL (MD) AMOUNT ANY SIZE OF AMOUNT ANY SIZE OF THE STATUS (PRODUCTION METHOD (Flowing, gas tift, pumping - size, and type of pump) 11/129/00 PRODUCTION METHOD (Flowing, gas tift, pumping - size, and type of pump) POATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION PRODUCTION METHOD (Flowing, gas tift, pumping - size, and type of pump) POATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION FEET OIL - BBL GAS - MCF WATER - BBL GAS - OIL RATIO 11/18/100 24 HRS /s" PERIOD O BBL 300 MCFPD 1 BBL GOS - MCF WATER - BBL (CORR) 34. DISPOSITION OF GAS (Sold, used for fuel, venled, etc.) V JEST WITNESSED BY JEST WATER - BBL GAS - MCF WATER - BBL (CORR) 11/18/100 FATACHMENTS 35. LIST OF ATTACHMENTS 36. I hereby catify that the foregoting and attached information is complete and correct as determined from all available records FARMINGTON FIELD DEPTICE: FARMINGTON FI			, 10 01 2 110	WILLIAM COEMIZING	(D)		C				ION AND) SERIAL NO.
13. TYPE OF WELL DIT TYPE OF COMPLETION DIFF. DIFF. WELL OVER EN DIFF. SAN JUAN 28-7 UNIT #55 SAN JUAN 28-7 U	WELL	COMPLETIO	N OR REC	OMPLETION	REPOR	T AND 20	9 <u>1</u> *	6.			EE OR	TRIBE NAME
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 BASIN FRUITLAND COAL 4. LOCATION FWELL (Pagor between deathy and secondance with any State requirements)* At top prof. Interval reported below At total depth 14. PERMIT NO DATE ISSUED 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEV. (F. RRB, RT, GR, ETC)* 19. ELEV CASINGHEAD 17. DATE COMPL. (Ready to prod.) 11. SEC. T., R. M. OR BLOCK AND SURVEY COUNTY ARRIBA COUNTY NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 17. DATE COMPL. (Ready to prod.) 18. ELEV. (F. RRB, RT, GR, ETC)* 19. ELEV CASINGHEAD 20. TOTAL DEPTH. MO & TVD 21. PLUG, BACK T.D. MD & TVD 22. IF MULTIPLE COMPL. HOW MARY* 23. INTERVAL SO BRILLED BY ASSIN FRUITLAND COAL 24. PRODUCING INTERVAL(S) OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 25. WAS DIRECTIONAL SURVEY MADE 26. CASING RECORD (Report all strings set in well) 27. WAS WELL CORED 28. SAMP 97 4 49.7# 32. TS# 164' 150' 10-3/4" 30. SXE TOP (LIP) 10-3/4" 30. SXE 10-1/2" 14# 52-00' 576' 6-3/4" 30. SXE 10-1/2" 14# 52-00' 576' 6-3/4" 30. SXE 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-1/2" 10-	b. TYPE OF COMP NEW WELL	OIL LETION: WORK OVER ATOR NC.	WELL DEEP-	GAS WELL		CALCON.		8.	SAN FARM SAN API W 30-0	JUAN 28 OR LEASE N JUAN 28 ELL NQ. 39-27444	8-7 UN NAME, W 8-7 UN	/ELL NO. IIT #55
15. DATE SPUDDED	LOCATION OF V At surface At top prod. Ir	VELL (Report locatio 800' FSL – 891'	n clearly and in FWL, Unit Le elow	accordance with any tter 'M'	State requ	irements) *	313	11.	SEC., AREA	IN FRUIT T., R., M., C	LAND R BLOO 28N-F	CK AND SURVEY OF
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D. MD. & TVD 22. IF MULTIPLE COMPL HOW MANY 23. INTERVALS DRILLED BY ROTARY CABLE TOOLS 24. PRODUCING INTERVAL(S) OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAS SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 28. CASING RECORD (Report all strings set in well) 29. CASING SIZE/GRADE WEIGHT LEFT DEPTH SET (MD) 10-314" 12-55 x	15 0475 00110050	140 0 175 7 0			1			R	O AR	RIBA COL	JNTY	NM
24. PRODUCING INTERVAL(S) OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONA SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 28. CASING RECORD (Report all strings set in well) 29. CASING SIZEGRADE WEIGHT LIBFT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 10-3/4" 32.75# 164' 15" 125 sx 8-3/4" 9 49.7# 3543' 9-7/8" 250 sx 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" -557\$' 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3129' -3347' DATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION DETAILS 33. PRODUCTION METHOD (Flowing, gas in), pumping size, and type of pump) WELL STATUS (Pradycing or shut-in) PACKER SET (MD) 2-3/8" PERIOD 3-4 STATUS (Pradycing or shut-in) PACKER SET (MD) BBL SOUNCEPPD 1 BBL GAS - MCF WATER -BBL GAS - OIL RATIO PACKER SET (MD) 3-4 CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER -BBL GAS - OIL RATIO PACKER SET (MD) 3-5 STATUS (Pradycing or shut-in) PRODUCTION OF GAS (Sold, used for fisel, vented, etc.) 3-5 CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL (CORR) 3-5 CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL (CORR) 3-5 CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL (CORR) 3-5 CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL (CORR) 3-5 CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL (CORR) 3-5 CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL (CORR) 3-5 CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL (CORR) 3-5 CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL (CORR) 3-5 CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL (CORR) 3-5 CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL (CORR) 3-5 CASING PRESSURE CALCU	7/20/56 20. TOTAL DEPTH, M	D & TVD		11	/29/00			6585'		23. INTER ROTA	RVALS D	RILLED BY CABLE
10-3/4" 32.75# 164' 15" 125 sx 8_344" 9 / 49.7# 3543' 9-7/8" 250 sx 5-1/2" 14# 5760' 56 7 0 6-3/4" 300 sx 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT, FRACTURE. CEMENT SQUEEZE, ETC 3129' - 3347' DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE SUBSEQUENT REPORT FOR COMPLETION DETAILS 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) WELL STATUS (Producing or shul-in) 11/29/00 P P	BASIN FRU 26. TYPE ELECTRIC 28. CASING SIZE/GRADE	TLAND COAL AND OTHER LOGS	_ 3129' – 3 S RUN	347' CASING R		Report all string	s set in	well) TOP OF CEMENT,	CEMEN	2	SUI 27. WA	RVEY MADE
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DATE FIRST PRODUCTION 11/29/00 DATE OF TEST 11/18/00 PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pumping - size, and t	33. *				PRODUCT	ION						
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST OIL - BBL GAS - MCF WATER - BBL GAS - OIL RATIO 11/18/00 24 HRS 1/2" PERIOD 0 BBL 300 MCFPD 1 BBL FLOW. TUBING PRESSURE CALCULATED 24 - HR RATE 0 BBL GAS - MCF WATER - BBL OIL GRAVITY - API (CORR) 90# 220# 0 BBL 300 MCFPD 1 BBL 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records FARMINGTON FIELD OFFICE SIGNED	11/29/00	TION PROD	UCTION METH	IOD (Flowing, gas lift,	, pumping -	size, and type	of pum	ρ)			odycing	or shut-in)
FLOW. TUBING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API (CORR) 90# 220# 0 BBL 300 MCFPD 1 BBL 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records FARMINGTON FIELD OFFICE SIGNED TITLE DEBRA SITTNER, As Agent for Conoco No. DATE 17729/00					OR TEST		ı				iL	GAS - OIL RATIO
90# 220# 0 BBL 300 MCFPD 1 BBL 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED TITLE DEBRA SITTNER, As Agent for Conoco NG. DATE 17729/00				ULATED 24 - HR	OIL - BBL	000						IL GRAVITY - API
Jesu AGGENTAGE CONSTRUCTION 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED TITLE DEBRA SITTNER, As Agent for Conoco RG. DATE 17729/00	90#	J	-		0 E	BBL	30	00 MCFPD				
36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED TITLE DEBRA SITTNER, As Agent for Conoco RG. DATE 17729/00	v		r fuel, ventęd, e	tc.)								ell Sér vices
SIGNED AMAZULUS TITLE DEBRA SITTNER, As Agent for Conoco No. DATA 17729/00		_								JUN	19	2001
(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Scotian 1001, makes it a size from 1001	SIGNED	Unaxul	21		_ TITLE	E DEBRA S	TTNE	R. As Agent for	Cono		1.4	LD OFFICE 29/00

^{• (}See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Fruitland Fm.

Pictured Cliffs 3356

San Juan 28-7 Unit #55 Formation Top	S
Unit Ltr. M – Sec. 12-T28N-R7W, Rio Arriba	C
•	

Drilled Depth



3044

3543 3231

Sub Sea

CONOCO

Sec. 12-T28N-R7W, Rio Arriba Co., NM.

Form 3160-4 (August 1999)

UNITED STATES

FORM APPROVED

August 1999)	,					NAGEMEI							Novembe	er 30, 2000
	WELL (COMPLE	TION	OR RE	COMPL	ETION R	EPO	RT AND LO	3	Ī		sc Serial N -079289	0.	
la. Type o	f Well	Oil Well	Gas	Well	☐ Dry	Other				Ť	6. If In	dian, Allo	ttee or T	ribe Name
b. Type o	of Completion	Other	w Well	☐ Wor	rk Over	☐ Deepen		Plug Back 🛮 🔀	Diff. Re		7. Unit	t or CA Ag	reemen	t Name and No.
2. Name of CONO	f Operator CO INC				Conta	ct: DEBRA E-Mail:		NER er@trigon-sheeh	an.com	,		se Name ar		
3. Address	P.O. BOX	2197 DU : N, TX 772						e No. (include are .385.9100 E <u>xt; 1</u>				Well No. 039-0744	4	
4. Location	n of Well (Rep	port location	ı clearly aı	nd in acc	ordance wit			ents)* 22 23				ld and Poo		ploratory
At surfa	ace		SW		FSL 891FV		1	(6)CO .	7	``~~\\	11. Sec	c., T., R., N	1., or B	lock and Survey
At top p	prod interval r	eported bel	ow				20	AUG	2001		12. Co	unty or Par	rish	13. State
14. Date S	•		15. D	ate T.D.	Reached		I Idur	Ate Collies	IVE)		O ARRIBA evations (D		RT GL)*
07/20/		_		/13/195			1	*& A 1/28/2000 DIST	. <u>3</u>	/\b	7	6585	5 GL	, 02)
18. Total I	Depth:	MD TVD	5700		19. Plug B	Back T.D.:	M X TV		- 1.	~ X V		e Plug Set	: M TV	D /D
21. Турс Е	Electric & Oth	er Mechani	cal Logs R	un (Subr	mit copy of	each)		6	Waxe	Olecored? ST run? ional Surv		No [Yes (S	Submit analysis) Submit analysis) Submit analysis)
3. Casing a	nd Liner Reco	ord (Report	all strings	set in w	ell)									
Hole Size	Size/Grade	Wt. (#/	TT 1 I	`op ИD)	Bottom (MD)	Stage Cer Dept				Slurry V (BBL	1	Ol. Casing Top*		Amount Pulled
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9.875	7.6	25 _26.	000		3548	33			250	_				
6.750	5.5	00 16.	000		5690				300				\perp	
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24. Tubing	Record			I										
Size	Depth Set (M	ID) Pac	ker Depth	(MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Dent	h Set (MD	Pa	acker Depth (MD)
2.375		5576		`									- -	(112)
25. Produci	ng Intervals					26. Perfo	ration R	Record						
Formation		Top			1	Perforated Interval					No. Holes		Perf. Status	
	CTURED CL	IFFS	· · · · · · · · · · · · · · · · · · ·	3367	3443	3		3359 TO 5	081					
B)			 	-+		+			_		╃	-		
C) D)		- 				1			+		┼—			
	racture, Treat	ment. Ceme	nt Squeez	e. Etc.		<u>-L</u>					⊥			
	Depth Interva			., 2				Amount and Ty	ne of Ma	aterial				
		67 TO 344	3					PICTURED						-
									· · ·					
28. Product	ion - Interval	A										-		
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Oil Gravity	Gas	P	roduction	Method		
11/28/2000	11/19/2000	24	— Coudction	0.0	294.	1	- 1	Corr. API	Gravity			r-FLOW(FROM	HWELE
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	G	as:Oil	Well Sta	tus		ACCE	PTĚĽ	FOR RECUR
ize	Flwg. 90	Press. 180.0	Rate	BBL	MCF	BBL	R	atio	D/	3W				
28a, Produc	ction - Interva			<u> </u>					L	J 7 V		-	AUG	2 1 7001
ate First	Test		Test	Oil	Gas	Water	0	il Gravity	Gas	P	roduction	——	HUU	M I LUUI
roduced	Date	Tested	Production	BBL	MCF	BBL		orr. API	Gravity			1	MINGT	ON FIELD OFFICE

Csg. Press.

24 Hr. Rate

Choke Size

Tbg. Press. Flwg.

Gas MCF

Oil BBL

Gas:Oil Ratio

Well Status

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #5912 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **