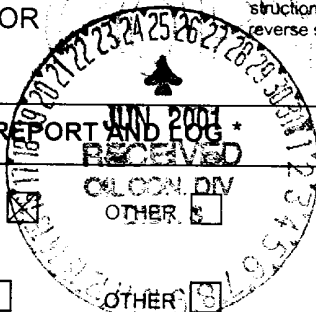


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995



WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. SF-079289	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/>						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #55	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL OVER <input checked="" type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. API WELL NO. 30-039-27444	
2. NAME OF OPERATOR CONOCO INC.						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 12, T28N-R7W,	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 800' FSL - 891' FWL, Unit Letter 'M' At top prod. interval reported below At total depth						12. COUNTY OR PARISH RIO ARriba COUNTY	
14. PERMIT NO.						13. STATE NM	
15. DATE SPUDDED 7/20/56		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 11/29/00		18. ELEV. (DF, RKB, RT, GR, ETC) * 6585'	
20. TOTAL DEPTH, MD & TVD 5698' 5700'		21. PLUG, BACK T.D. MD. & TVD		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3129' - 3347'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		32.75#		164'		15"	
8-3/4" 95/8		49.7#		3543'		9-7/8"	
5-1/2"		14#		5700' 5690		6-3/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
125 sx							
250 sx							
300 sx							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5576'					
31. PERFORATION RECORD (Interval, size and number) 3129' - 3347'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
SEE SUBSEQUENT REPORT FOR COMPLETION DETAILS							
33. * PRODUCTION							
DATE FIRST PRODUCTION 11/29/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) F				WELL STATUS (Producing or shut-in) P	
DATE OF TEST 11/18/00		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
OIL - BBL 0 BBL		GAS - MCF 300 MCFPD		WATER - BBL 1 BBL		GAS - OIL RATIO	
FLOW TUBING PRESS 90#		CASING PRESSURE 220#		CALCULATED 24 - HR RATE		OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST WITNESSED BY Jesús Ruiz, Ester Well Services	
35. LIST OF ATTACHMENTS						JUN 19 2001	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE	
SIGNED Debra Sittner						DATE 11/29/00	

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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AMCOB

K

CONOCO

San Juan 28-7 Unit #55 Formation Tops
Unit Ltr. M – Sec. 12-T28N-R7W, Rio Arriba Co., NM.

	Drilled Depth	Sub Sea
Fruitland Fm.	3044	3543
Pictured Cliffs	3356	3231

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCO INC			8. Lease Name and Well No. SAN JUAN 28-07 UNIT 55		
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252			9. API Well No. 59100-039-07444		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 800FSL 891FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory PICTURED CLIFFS SOUTH		
14. Date Spudded 07/20/1956			15. Date T.D. Reached 08/13/1956		
16. Date Cased 11/28/2000			17. Date Ready for Prod. 11/28/2000		
18. Total Depth: MD TVD 5700			19. Plug Back T.D.: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cased? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
15.000	10.750	33.000		164		125			
9.875	7.625	26.000		3548	33	250			
6.750	5.500	16.000		5690		300			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5576							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	3367	3443	3359 TO 5081			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3367 TO 3443	PICTURED CLIFFS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/28/2000	11/19/2000	24	→	0.0	294.0	1.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	90	180.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5912 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOCD

FLOW FROM WELL
ACCEPTED FOR RECORD
AUG 21 2001
FARMINGTON FIELD OFFICE
BY _____