

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**RECEIVED
BLM**

Sundry Notices and Reports on Wells

95 AUG -1 PM 1:46

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 1550' FWL, Sec.8, T-28-N, R-6-W, NMPM

5. Lease Number
SF-080430

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #13

9. API Well No.
30-039-07450

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Sidetrack workover
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

7-6-95 MIRU. ND WH. NU BOP. TOOH w/tbg to 4715'. SDON.

7-7-95 TOOH w/169 jts 2 3/8" tbg. TIH w/7" csg scraper to 5270'. POOH. TIH w/7" cmt retainer set @ 5241'. Load tbg w/15 bbl wtr, PT to 2000 psi/5 min, OK. Load csg w/200 bbl wtr. PT csg to 1000 psi/15 min, OK. Leave 500 psi on csg. Establish injection. Plug #1: pump 266 sx Class "B" neat cmt below cmt retainer & 5 sx Class "B" neat cmt above cmt retainer. Sqz to 1200 psi. TOOH. WOC. Sd for weekend.

7-10-95 RU, ran CBL-CCL-VDL @ 0-5192', cmt intervals @ 4985-5192', 485-3300'. RD. ND BOP. NU WH. RD. Rig released.

7-20-95 MIRU. ND WH. NU BOP. PT csg & BOP to 1000 psi/15 min, OK. Drill cmt & cmt retainer @ 5223-5316'. POOH. TIH w/downhole motor. Time drill @ 5316-5317'.

7-21-95 Time drill @ 5317-5363'. Circ hole clean. POOH. TIH, Drill @ 5363-5466'.

7-22-95 Drill from 5466' to TD @ 6207'. Circ hole clean. TOOH. RU, ran logs.

7-23-95 RD. POOH. TIH w/141 jts 4 1/2" 10.5# K-55 csg, set @ 6169'. Pump 20 bbl gel wtr, 10 bbl wtr ahead. Cmt w/55 sx Class "G" 50/50 poz w/0.3% Halad-344, 0.25 pps Cellophane, 3 pps Gilsonite (72 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride (118 cu.ft.). WOC. Drill cmt @ 6030-6127'. Circ hole clean. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]Title Regulatory Administrator**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date AUG 30 1995

CONDITION OF APPROVAL, if any:

NMOC

FARMINGTON DISTRICT OFFICE
BY [Signature]

7-24-95 WOC. Displace hole w/1 $\frac{3}{4}$ Kcl wtr. Spot 500 gal 15% Hcl. POOH. ru, ran CBL-CCL-GR @ 4100-6127', TOC @ 4336'. Set pkr, PT csg to 3800 psi/15 min, OK. Perf Point Lookout @ 5727, 5728, 5762, 5763, 5853, 5854, 5863, 5864, 5868-5870, 5872, 5876-5878, 5880, 5884, 5885, 5890, 5891, 5899-5901, 5906, 5907, 5919-5921, 5936, 5946-5948, 5953, 5954, 5965, 5966, 5989, 5990, 6000, 6050' w/40 holes total. Acidize w/2000 gal 15% Hcl. Frac Point Lookout w/100,000# 20/40 Arizona sd, 139,470 gal slk wtr. TIH w/CIBP, set @ 5700'. Set pkr, PT to 3800 psi/15 min, OK. Perf Cliff House/Menefee @ 5493, 5404, 5409, 5410, 5415, 5416, 5423, 5426, 5433, 5435, 5440-5442, 5447-5449, 5466, 5468, 5475, 5477, 5479, 5483, 5484, 5497, 5499, 5501, 5503-5505, 5508, 5566, 5567, 5607, 5648, 5649, 5667, 5668' w/39 holes total. Acidize w/2000 gal 15% Hcl. Frac Cliff House/Menefee w/100,000# 20/40 Arizona sd, 111,440 gal slk wtr.

7-25-95 TOOH. TIH, CO after frac.

7-26-95 Blow well & CO. Mill CIBP @ 5700'. CO to PBTD @ 6127'.

7-27/28-95 Blow well & CO.

7-29-95 Blow well & CO. TOOH. TIH w/190 jts 2 3/8" 4.7# J-55 tbg, landed @ 6050'. ND BOP. NU WH. RD. Rig released.