

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
JUL 20 PM 1:46
CTO FARMINGTON, NM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec.10, T-28-N, R-6-W, NMPM

5. Lease Number
NM-05493
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #15
9. API Well No.
30-039-07452
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

6-27-95 MIRU. SDON.
6-28-95 ND WH. NU BOP. TOOH w/190 jts tbg. TIH w/5 1/2" gauge ring to 5690'. POOH. TIH w/7" gauge ring to 3447'. POOH. RD. TIH w/cmt retainer, set @ 5313'. Load tbg w/18 bbl wtr. PT tbg to 2000 psi/10 min, OK. Load hole w/170 bbl wtr. PT 7" csg to 1000 psi, bradenhead valve had small leak. Establish injection. Plug #1: pump 127 sx Class "B" cmt below cmt retainer, 5 sx Class "B" cmt above cmt retainer. Sqzd to 1000 psi. TOOH to 3417'. SDON.
6-29-95 TOOH. Load hole w/12 bbl wtr. RU, ran CBL-CCL-VDL w/1000 psi @ 0-5341', TOC @ 460'. RD. TIH w/7" FB pkr, made multiple tool settings, found csg leak @ 249-279'. TOOH. TIH w/7" CIBP, set @ 3428'. POOH. TIH to 3400'. TOOH. Pump 100 bbl wtr down csg & out bradenhead. Plug #2: pump 159 sx Class "B" neat cmt behind csg, circ 1 bbl cmt to surface. Displace cmt to 40'. Reverse circ csg clean @ 40' w/4 bbl cmt. Pump 29 sx Class "B" cmt inside csg. TOC @ 184'. Reverse circ w/3 bbl wtr. Received 1 bbl cmt to surface. WOC. SDON.
6-30-95 Load csg w/1/2 bbl wtr, PT to 1000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7-10-95

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date AUG 07 1995

CONDITION OF APPROVAL, if any:

**FARMINGTON DISTRICT OFFICE
BY [Signature]**

NM000

7-7-95 MIRU. ND WH. NU BOP. TIH, drill cmt @ 130-347'. Circ hole clean. PT csg & sqz to to 1000 psi, OK. TIH to CIBP @ 3435'. TOOH. TIH w/whipstock, set @ 3435'. Mill w/starter mill.

7-8-95 POOH w/starter mill. TIH w/window mill, mill window. POOH. TIH w/watermelon mill, window @ 3420-3428'. POOH. TIH w/bit. Drill @ 3436-3503'. POOH.

7-9-95 TIH w/bit, drill @ 3503-4639'.

7-10-95 Drill @ 4639-5750'.

7-11-95 Drill from 5750' to TD @ 6015'. Circ hole clean. POOH. RU, ran logs. RD. POOH.

7-12-95 TIH w/140 jts 4 1/2" 10.5# K-55 csg, set @ 6015'. Circ 20 bbl super flush, 5 bbl wtr/ Cmt'd w/300 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.25 pps Cellophane, 3 pps Gilsonite (393 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride (118 cu.ft.). Displace w/wtr. Circ hole clean. WOC. Load hole w/1% Kcl wtr. Spot 250 gal 15% Hcl @ 5900'. POOH.

7-13-95 Ran CBL-CCL-GR @ 3350-5970, TOC @ 3450'. PT csg & pkr to 3800 psi/15 min, OK. Release pkr, TOOH. Perf Menefee/Point Lookout w/1 SPF @ 5623, 5624, 5627, 5628, 5633, 5694, 5695, 5732-5734, 5754, 5756, 5778, 5783, 5787, 5788, 5791, 5795, 5796, 5801, 5805, 5809, 5812, 5816, 5818, 5820, 5827, 5828, 5835, 5836, 5866, 5867, 5874, 5875, 5879, 5881, 5889, 5901, 5902, 5906, 5908, 5910, 5919, 5921, 5945, 5946, w/46 holes total. Acidize w/2300 gal 15% Hcl. Frac w/90,000# 20/40 Brady sd, 95,844 gal slk wtr. Set CIBP @ 5600'. Set pkr, load hole w/wtr. PT csg & CIBP to 3800 psi/15 min, OK. Release pkr, TOOH. Perf Cliff House/Menefee w/1 SPF @ 5290, 5291, 5304, 5305, 5372, 5378, 5380, 5382, 5390, 5392, 5393, 5399, 5400, 5405, 5407, 5412, 5414, 5418, 5425, 5427, 5430, 5432, 5435-5437, 5449, 5451, 5455, 5457, 5533, 5535, 5540, 5544, 5547, 5550, 5556, 5557, 5561, 5580' w/39 holes total. Acidize w/2000 gal 15% Hcl.

7-14-95 Frac Cliff House/Menefee w/105,000# 20/40 Brady sd, 108,570 gal slk wtr. CO after frac.

7-15-95 Blow well & CO. Mill CIBP @ 5600'. Blow well & CO.

7-16/18-95 Blow well & CO.

7-19-95 Blow well & CO. TOOH. TIH w/189 jts 2 3/8" 4.7# J-55 tbq, landed @ 5934'. ND BOP. NU WH. Pump out expendable check. RD. Rig released.