

3 - N.M.O. &G  
1 - W.R. Johnston  
1 - W. G. Cutler  
1 - Gerald Hollis  
2 - El Paso

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

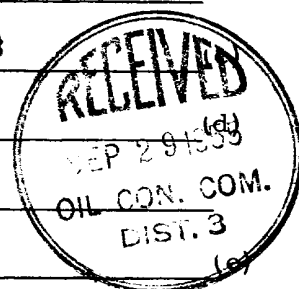
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL \_\_\_\_\_ FORMATION Pictured Cliffs  
COUNTY Rio Arriba DATE WELL TESTED 9/2/55

Operator PACIFIC NORTHWEST Lease 28-4 Well No. 7-12  
1/4 Section SE Unit P Letter P Sec. 12 Twp. 28N Rge. 4W  
Casing: 5-1/2 "O.D. Set At 3912 Tubing 2" "WT. Set At 4104  
Pay Zone: From 3912 to 4145 Gas Gravity: Meas. \_\_\_\_\_ Est. .650  
Tested Through: Casing X Tubing \_\_\_\_\_  
Test Nipple 2.067 I.D. Type of Gauge Used \_\_\_\_\_  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1013 Tubing: 1013 S. I. Period 10  
Time Well Opened: 11:20 A.M. Time Well Gauged: 2:20 P.M.  
Impact Pressure: 5.4" HG w/ 70# W.P. on Tubing  
Volume (Table I) . . . . . 1010.0 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)  
Multiplier for Flowing Temp. (Table III) . . . . . 54° 1.0058 (c)  
Multiplier for SP. Gravity (Table IV) . . . . . 1.000 (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . . Elev. 7193 11.3  
Multiplier for Barometric Pressure (Table VI) . . . . . .975 (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1,058



Witnessed by: Don W. Mitchell Tested by: C. R. Wagner  
Company: El Paso Natural Gas Company: PACIFIC NORTHWEST  
Title: Gas Engineer Title: Well Head Gas Tester

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