

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

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This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL: ATLANA      FORMATION: PLACEROS CLAY

COUNTY: RIO ARriba      DATE WELL TESTED: November 15th, 1955

Operator: MEXICO MANAGEMENT      Lease: 6-11

Unit: 11      Letter: 11      Sec. 11      Twp. 5N      Rge. 4W

Casing: 7-5/8"      " O.D. Set At 6972      Tubing 2"      " WT.      Set at 6936

Pay Zone: From 1044 to 1490      Gas Gravity: Meas.      Est. 0.930

Tested Through: Casing      X      Tubing

I.D. Type of Gauge Used      X      (Spring)      (Monometer)

Test Nipple 2.000

OBSERVED DATA

Shut In Pressure: Casing 960      Tubing: 1060 N.Y.      S.I. Period 6 Days

Time Well Opened: 10:45 P      Time Well Gauged: 3:45 P

Impact Pressure: 4.6' in w/ 20' W.P. on casing

Volume (Table I): 5058.2

Multiplier for TEMPERATURE CORRECTION (Table II): 1.00

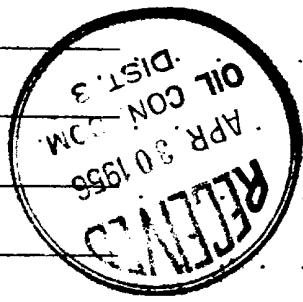
Multiplier for FLOWING TEMP. (Table III): 1.00

Multiplier for SP. GRAVITY (Table IV): 1.00

Ave. Barometer Pressure at Wellhead (Table V): 30.1

Multiplier for Barometric Pressure (Table VI): 1.00

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 1892



Title: Oil Well Test

Company: MEXICO MANAGEMENT PLACEROS CLAY OPERATOR

Tested by: C. H. Rogers

Witnessed by: \_\_\_\_\_

**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

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