

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
 Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-080505-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 San Juan 28-6

8. FARM OR LEASE NAME

9. WELL NO.  
 117

10. FIELD AND POOL, OR WILDCAT  
 Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

10-28N-6W NMPM

12. COUNTY OR PARISH  
 Rio Arriba

13. STATE  
 N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
 Beta Development Co.

3. ADDRESS OF OPERATOR  
 234 Petr. Club Plaza, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1545/S 1700/E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED



15. DATE SPUNDED 4-14-65 16. DATE T.D. REACHED 4-28-65 17. DATE COMPL. (Ready to prod.) 5-14-65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6397' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7743' 21. PLUG, BACK T.D., MD & TVD CO 7728' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

Dakota 7538-7725'

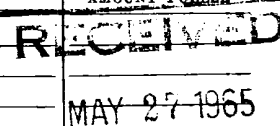
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
 Induction electric & density

27. WAS WELL CORED  
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	305'	12-1/4"	175 sx	
4-1/2"	10.5 & 11.6#	7742'	7-7/8"	600 sx	



29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2" EUE	7705'

31. PERFORATION RECORD (Interval, size and number)  
 7719-25, 7666-72, 7689-93, 7704-10, 7538-42  
 7576-80 & 7620-33 w/2 JPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7666-7725'	500 gals acid, 20,000# ad & 44,200 gals tot.wtr.
7538-7633	500 gals acid, 30,000# ad & 63,500 gals tot.wtr.

33.\* PRODUCTION  
 DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing  
 WELL STATUS (Producing or shut-in) shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-24-65	3	3/4"			4,653		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 244	SI 244				5,830 AOF		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
 waiting on pipeline connection TEST WITNESSED BY G.L.Hoffman

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original signed by JOHN T. HAMPTON TITLE Manager DATE 5-25-65

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
<b>37. SUMMARY OF POROUS ZONES:</b>						
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
<b>38. GEOLOGIC MARKERS</b>						
<b>ELECTRIC LOG TOPS:</b>  Kirtland 2635 Pictured Cliffs 3280 Lewis 3366 Cliff House 5027 Menefee 5107 Point Lookout 5407 Mancos 5620 Gallup 6471 Greenhorn 7424 Graneros Shale 7483 Graneros Sand + 7537 Dakota "A" 7618 Dakota "B" 7660						