

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company								14. PERMIT NO.	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico								DATE ISSUED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840' S, 1840' W At top prod. interval reported below At total depth								15. DATE SPUDDED 11-13-66	
16. DATE T.D. REACHED 12-1-66		17. DATE COMPL. (Ready to prod.) 12-13-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6546' GL		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7852		21. PLUG, BACK T.D., MD & TVD 7833		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-7852		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7611-7822 (DK)	
25. TYPE ELECTRIC AND OTHER LOGS RUN I-ES, FDC, - GR, VLS, Temperature Survey								26. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED No								28. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9 5/8"		32.30#		327'		13 3/4"		200 sks.	
4 1/2"		10.5 & 11.6#		7852'		7 7/8"		645 sks.	
30. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
2 3/8"		7807							
31. TUBING RECORD									
SIZE		DEPTH SET (MD)							
2 3/8"		7807							
32. PERFORATION RECORD (Interval, size and number) 7611-27; 7712-28; 7777-93; 7814-22 w/16 SPZ									
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					34. AMOUNT AND KIND OF MATERIAL USED				
DEPTH INTERVAL (MD) 7611-7822					63,630 gal water, 50,000# sand				
					500 gal acid				
35. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 12-13-66		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 5738 MCF/D		OIL—BBL. 5738 MCF/D	
FLOW. TUBING PRESS. SI 2508		CASING PRESSURE SI 2487		CALCULATED 24-HOUR RATE 5738 MCF/D		GAS—MCF. 5738 MCF/D		WATER—BBL. 5738 MCF/D	
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
37. LIST OF ATTACHMENTS									
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Original Signed F. H. WOOD</u> TITLE <u>Petroleum Engineer</u> DATE <u>Dec. 28, 1966</u>									

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2460	
				Kirtland	2735	
				Fruitland	3040	
				Pictured Cliff	3365	
				Lewis	3540	
				Cliff House	5050	
				Point Lookout	5600	
				Mancoes	5840	
				Callup	6335	
				Greenhorn	7460	
				Grauesbos	7512	
				Dakota	7710	