

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 1090' FEL, Sec.24, T-28-N, R-6-W, NMPM</p> | <p>5. Lease Number
NM-013656</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 28-6 Unit</p> <p>8. Well Name & Number
San Juan 28-6 U #99</p> <p>9. API Well No.
30-039-08141</p> <p>10. Field and Pool
Basin Dakota</p> <p>11. County and State
Rio Arriba Co, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

- | Type of Submission | Type of Action |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other - Tubing repair |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure. Please provide surface stipulations.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MH8) Title Regulatory Supervisor Date 2/1/01
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title EPS Date 4/18/01
CONDITION OF APPROVAL, if any:

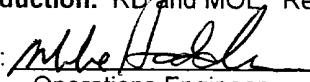
San Juan 28-6 Unit #99
Basin Dakota 5154001
Unit H, Sec. 24, T-28-N, R-6-W
Latitude / Longitude: 36°38.97'/-107° 24.75'
Recommended Tubing Repair Procedure 1/30/01

Project Justification: The San Juan 28-6 Unit #99 was originally completed in 1965 in the Dakota formation. Recently, slickline has found sand in the tubing. This workover will replace any bad tubing and cleanout the wellbore. Current production (3-month average) is 101 MCF/D from the from the Dakota. The post-workover rate is anticipated to be 155 MCF/D.

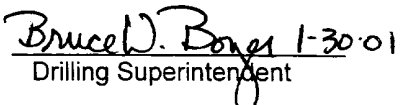
NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL is 10'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary
3. **2-3/8", 4.7#, J-55 tubing set at 7772'.** Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **7800'**. TOOH with 2-3/8" tubing, visually inspecting it for corrosion and scale. Notify Operations Engineer and Drilling Superintendent of tubing's condition.
4. If fill is found, PU 3-7/8" bit and bit sub on 2-3/8", 4.7#, J-55 tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations.
5. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. CO to PBTD with air/mist.
6. PU above the top Dakota perforation at **7576'** and flow the well naturally, making short trips for clean-up when necessary.
7. Land tubing at **7700'**. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended:


Operations Engineer

Approved:

 1-30-01
Drilling Superintendent

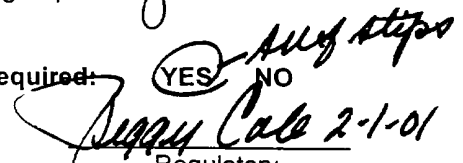
Mike Haddenham:

Office - (326-9577)
Home - (326-3102)
Pager - (327-8427)

Sundry Required:

 **YES** **NO**

Approved:

 2-1-01
Regulatory

Lease Operator: Bill Norman
Specialist: Gabe Archibeque
Foreman: Ken Johnson

Cell: 320-2514 Pager: 326-8536
Cell: 320-2478 Pager: 326-8256