

|                        |   |
|------------------------|---|
| NO. OF COPIES RECEIVED | 3 |
| DISTRIBUTION           |   |
| SANTA FE               | 1 |
| FILE                   | 1 |
| U.S.G.S.               |   |
| LAND OFFICE            |   |
| OPERATOR               | 1 |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-  | 7. Unit Agreement Name<br><b>San Juan 28-5 Unit</b>   |
| 2. Name of Operator<br><b>El Paso Natural Gas Company</b>   | 8. Farm or Lease Name<br><b>San Juan 28-5 Unit</b>    |
| 3. Address of Operator<br><b>Box 990, Farmington, New Mexico</b>  | 9. Well No.<br><b>67</b>                              |
| 4. Location of Well<br>UNIT LETTER <b>L</b> <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>800</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>21</b> TOWNSHIP <b>28N</b> RANGE <b>5W</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Basin Dakota</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>6645' GL</b>  | 12. County<br><b>Rio Arriba</b>                       |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|  |   |
|--|---|
| REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>                            |
| COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                       |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input checked="" type="checkbox"/> <b>Fracture Treatment</b> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-11-67 spudded well, drilling surface hole.

On 5-12-67 Ran 10 joints 9 5/8", 32.30#, H-40 casing (310') set at 322' w/200 sacks cement circulated to surface. W.O.C. 12 hours, tested w/600#/30 Min. O. K.

6-5-67 T. D. 8010', ran 40 joints 4 1/2", 11.6# and 206 joints 4 1/2", 10.5#, J-55 casing, total of 246 joints (7999') set at 8010'. Float collar at 7975', second stage tool at 5903', third stage tool at 3697'. Cemented first stage w/350 sacks cement, second stage w/170 sacks, third stage w/170 sacks. W.O.C. 18 hours.

6-7-67 P.B.T.D. 7962', tested casing to 4000# O. K. Spotted 500 gal. 7 1/2% HCL. Perf. Dakota 7720-28, 7812-30, 7880-90, 7906-22' w/24 SPZ, frac w/50,000# 40/60 sand, 49,000 gal. water. Max. pr. 4000#, BDP 2000#, tr. pr. 3500-3675-4000#. I.R. 46.2 BPM. Dropped 3 sets of 24 balls each, flushed w/5300 gal. water. ISIP 1800#, 5 Min. SIP 1600#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by  
Carl E. [Signature]

SIGNED \_\_\_\_\_ TITLE **Petroleum Engineer** DATE **6-9-67**

APPROVED BY

PETROLEUM ENGINEER DIST. NO. 3

DATE

JUN 13 1967

CONDITIONS OF APPROVAL, IF ANY: