Form 9-331 (May 1963)

UNITED STATES

SUBMIT IN TRIPLICATES (Other Instructions on

Form approved. Budget Bureau No. 42 R1424.

	DEPARTM	5, LEASE DESIGNATION AND ARRIAL NO.			
	G	NM 02805			
	SUNDRY NOTIC (Do not use this form for proposa Use "APPLICAT	CES AND REPORTS Is to drill or to deepen or plus TION FOR PERMIT-" for such	onck to a different reservoir.		
1.			MUA 1 7 1210	7. UNIT AGREEMENT NA	
	WELL GAS X OTHER			San Juan 28-	
2 .	NAME OF OPERATOR		u. 3. Geological Survey	8. FARM OR LEASE NAM	
	El Paso Natural Gas Co	mpany	DURINNGO, COLO.	San Juan 28-	-6 Unit
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	P. O. Box 990, Farmington, New Mexico 87401			137	
<u>4</u> .	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			10. FIELD AND POOL, OR WILDCAT	
	See also space 17 below.) At surface 700 C 14501 W			Basin Dakota	
	790' S, 1450' W			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		Sec. 14, T-28-N, R-6-W			
				N.M.P.	
14.	PERMIT NO.	15. ELEVATIONS (Show whether	DF. RT, GR. etc.)	12. COUNTY OR PARISH	13. STATE
		6473' GL		Rio Arriba	New Mexico
16.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
	NOTICE OF INTENT	SUBSEQU	SUBSEQUENT REPORT OF:		
	TEST WATER CALCULATION	ULL OR ALTER CASING ULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING V	
	1	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEI	VT*
	under on neibing	HANGE PLANS	(Other)		
	(Other)		Norr Report results	of multiple completion letion Report and Log for	on Well m.)
17.	DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.)	nations (Clearly state all pertinally drilled, give subsurface	nent details, and give pertinent dates, locations and measured and true vertice	including estimated dat al depths for all markers	e of starting any s and zones perti-

This well was repaired as follows from 9-29 thru 10-5-76:

Pulled 237 joints of 2 3/8" tubing.

Ran fullbore packer and located hole between 1958' and 2084'.

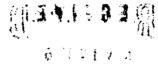
Set cement retainer at 5116' and squeezed with 200 sacks cement. Waiting on cement. Ran packer and located hole from 2337-2464'. Spotted 20 sack cement plug from 2211' to 2464'. Set packer at 1768' and squeezed with 180 sacks cement. Waiting on cement.

Drilled cement and retainer at 5116' and 7544' and cleaned out to 7825'.

Ran 245 joints 2 7/8", 6.4#, J-55 casing, 7467' set at 7478' with Baker Model "P" Packer at 7467'.

An evaluation will be made after the production test and the 2 7/8" casing will be cemented if production is worthwhile. If not, this well will be plugged and abandoned and final notice filed.

18. I hereby certify that the foregoing is true and c	TITLE Drilling Clerk	November 10, 1976
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	The state of the s
Olal	*See Instructions on Reverse Side	(May California)



NAMERICAN SERVICES (S. 19)

OLOGO DOMENIO