

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME San Juan 28-6 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 28-6 Unit
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico		9. WELL NO. 181
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650'N, 990'E		10. FIELD AND POOL OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 18, T-28-N, R-6-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6423' GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-26-67 spudded well, drilled surface hole and ran 10 joints 9 5/8", 32.30', R-40 casing (328') set at 341' w/265 sacks of cement circulated to surface. W.O.C. 12 hours, tested w/600#/30 Min. O. K.

8-14-67 T. D. 7810'. Ran 243 joints 4 1/2", 11.6 & 10.5# J-55 casing (7800') set at 7810' w/floot collar at 7787', second stage tool at 5713', third stage tool at 3429', cemented first stage w/300 sacks cement, second stage w/190 sacks cement, third stage w/190 sacks of cement. W.O.C. 18 hours.

8-15-67 P.B.T.D. 7787'. Tested casing to 4000# O. K. Spotted 500 gal. 7 1/2" ML. Perf. Dakota 7532-40, 7578-90, 7670-78' w/24 SPZ, 7710-25' w/30 SPZ. Free w/60,000# 40/60 sand, 66,840 gallons of water. Max. pr. 4000#, BEP 1900#, tr. pr. 4000-4050#. I.R. 22.5 BPM. Dropped 4 sets of 24 balls each, flushed w/5320 gallons of water. ISIP 2200#, 30 Min. SIP 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl E. MatthewsTITLE Petroleum EngineerDATE 8-23-67

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations, when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



U.S. GOVERNMENT PRINTING OFFICE: 1963-O-662229

877-6831