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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | 7. Unit Agreement Name San Juan 28-5 Unit |
| 2. Name of Operator El Paso Natural Gas Company | 8. Farm or Lease Name San Juan 28-5 Unit |
| 3. Address of Operator Box 990, Farmington, New Mexico | 9. Well No. 70 |
| 4. Location of Well UNIT LETTER L , 1450 FEET FROM THE South LINE AND 1175 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 28N RANGE 5W N.M.P.M. | 10. Field and Pool, or Wildcat Basin Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6589' GL | 12. County Rio Arriba |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

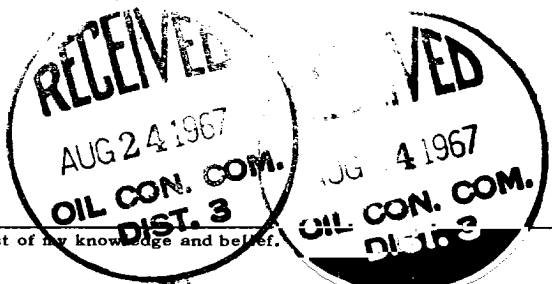
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER Perf & S/W Fracture <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-28-67 spudded well, drilled surface hole and ran 10 joints 9 5/8", 32.30#, H-40 & casing (313') set at 325' w/270 sacks cement circulated to surface. W.O.C. 12 hours, tested w/600# 30 minutes O. K.

8-16-67 T. D. 7881'. Ran 243 joints 4 1/2", 11.6# and 10.5# casing (7870') set at 7881'. Float collar at 7864', second stage tool at 5804', third stage tool at 3569'. Cemented first stage w/290 sacks cement, second stage w/180 sacks cement, third stage w/160 sacks of cement. W.O.C. 18 hours.

9-17-67 P.B.T.D. 7864'. Tested casing to 4000# O. K. Spotted 300 gal. 7 1/2% HCL. Perf. Dakota 7628-38', 7686-96', 7728-38', 7780-90', 7812-32' w/20 SPZ. Frac w/60,000# 40/60 sand, 60,000 gal. water. Max. pr. 4000#, BDP 2200#, tr. pr. 3750-4000#. I.R. 34.2 BPM. Dropped 4 sets of 20 balls each, flushed w/5230 gallons of water. ISIP 2400#, 30 Min. SIP 1600#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
SIGNED Carl E. Matthews TITLE Petroleum Engineer DATE 8-23-67

APPROVED BY Ernest Chavez TITLE Sup Dist III DATE 8-24-67

CONDITIONS OF APPROVAL, IF ANY: