

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

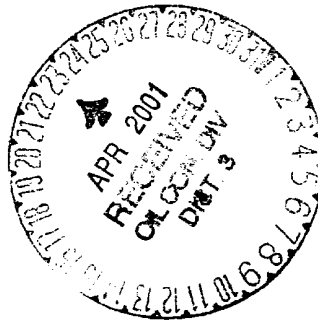
<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 965' FSL, 890' FWL, Sec.33, T-28-N, R-5-W, NMPM</p>	<p>5. Lease Number SF-079522</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 28-5 Unit</p> <p>8. Well Name & Number San Juan 28-5 U #68</p> <p>9. API Well No. 30-039-20064</p> <p>10. Field and Pool Basin Dakota</p> <p>11. County and State Rio Arriba Co, NM</p>
---	---

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the casing of the subject well according to the attached procedure. Please provide surface stipulations.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MH8) Title Regulatory Supervisor Date 1/29/01

(This space for Federal or State Office use)
APPROVED BY [Signature] Title EPS Date 4/12/01
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


San Juan 28-5 Unit #68
Basin Dakota
Unit M Sec. 33, T-28-N, R-5-W
Latitude / Longitude: 36° 36.7566' / -107° 22.2024'
Recommended Casing Repair Procedure 1/23/01

Project Justification: The San Juan 28-5 Unit #68 was drilled in 1967 and completed in the Dakota formation. In November 1974, drilling mud and LCM was recovered while swabbing the well. The wellbore was cleaned out to 7870', and then a packer was set at 7617' with the tubing set at 7815'. This workover will remove the packer and repair the casing as necessary. Current production is 69 MCF/D. The post-workover rate is anticipated to be 110 MCF/D.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 10'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. Dakota, 2-3/8", 4.7#, J-55 tubing set at 7815'. (Ran 6 joints of tail pipe open-ended with collar on btm. Ran Guiberson Uni-Packer VI and Baker On-Off tool in on 241 joints tubing. Landed tubing with 4000 psi compression. Top of On-Off Tool at 7617'.) . Release donut, and attempt to release 2-3/8" tubing from Guiberson Uni-Packer VI by rotating ¼ turn to the right at the packer, and then pick up. TOOH and stand back 2-3/8" tubing. LD packer and tool. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer and Drilling Superintendent if it is present.
4. PU 3-7/8" bit and bit sub on 2-3/8" tubing and round trip to PBTD (7922'), cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations.
5. PU & TIH with 4-1/2" RBP and 4-1/2" Retrievomatic packer on 2-3/8" tubing. Set RBP at 7632' (50' above top perf) and spot 1 sack of sand on top. Pressure test RBP and the casing to 500 psig. If the casing does not hold pressure, isolate the leak and contact Operations Engineer for the cement squeeze procedure, else TOOH with RBP and packer.
6. TIH with expendable check on bottom, F-nipple, then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
7. PU above the top Dakota perforation at 7682' and flow the well naturally, making short trips for clean-up when necessary. Discuss sand production with Operations Engineer and Drilling Superintendent to determine when clean-up is sufficient.
8. Land tubing at 7870'. Obtain pitot gauge from casing and report this gauge. Broach the upper ½ of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: 
Operations Engineer

Approved:  1-24-01
Drilling Superintendent

Mike Haddenham: Office - (326-9577)
Home - (326-3102)
Pager - (327-8427)

Sundry Required: YES NO
Approved:  1-25-01
Regulatory

Lease Operator: Gerald Reeves
Specialist: Gabe Archibeque
Foreman: Ken Johnson

Cell: 320-9418 Pager: 324-7273
Cell: 320-2478 Pager: 326-8256