

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE \*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.6

5. LEASE DESIGNATION AND SERIAL NO.

SF 079732

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-4 Unit

8. FARM OR LEASE NAME

San Juan 28-4 Unit

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT OR AREA

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T-28-N, R-4-W  
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1565'N, 1830'E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

RECEIVED  
DEC 1 1967  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

10-30-67 11-11-67 11-29-67 7303' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

8701'

8665'

0-8701'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

8456-8658 (Dakota)

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

IGR, FDC/OR, Temp. Survey

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	214'	13 3/4"	200 Sks.	
7"	20#	4482'	8 3/4"	180 Sks.	
4 1/2"	11.5 & 10.5#	5701'	5 1/4"	440 Sks.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	8442'

31. PERFORATION RECORD (Interval, size and number)

8456-66 w/4 SFF. 8526-34, 8548-60' w/3 SFF.  
8608-38, 8648-58' w/2 SFF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8456-66	31,090 gal. water, 30,000# sand
8526-60	40,510 gal. water, 40,000# sand
8608-58	21,010 gal. water, 20,000# sand
	1000 gal. acid 3 stages

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing

Shut In

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

11-29-67 3 3/4" →

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-AFI (CORR.)

SI 2671 SI 2684 → 5484 MCF/D

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

T. D. Norton

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. H. WOOD TITLE Petroleum Engineer DATE 12-7-67

\*(See Instructions and Spaces for Additional Data on Reverse Side)

