SANTA FE

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

10

	U.S.G.S.		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-1 Effective 1-1-65	
	TRANSPORTER OIL / GAS /					
1.	PRORATION OFFICE					
	El Paso Intural Gas Company Address					
	Pox 990, Furmington, New Mexico 87401. [eason(s) for filing (Check proper box)					
	New Well Change in Transporter of: Other (Please explain)					
	Recompletion Change in Ownership		Gas X			
į.	if change of ownership give name and address of previous owner	Casinghead Gas Con	densate			
. 1	DESCRIPTION OF WELL AND					
	San Juan 28-4 Unit	30 Basin Dak		Ind of Lease tale, Federal or Fee	Legse No. SF 079732	
	Unit Letter G : 15	65 Feet From The North L	ine and <u>1,830</u>	Feet From The	East	
L	Line of Section 31 T	ownship 287 Range	lej , nmam,		Rio Arriba County	
. <u>I</u>	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		·		
-	El Paso Notural Gas	s Company	Box 990, Farmington, New Mex			
1	Name of Authorized Transporter of Constitution Northwest Pipeline	asinghead Gas or Dry Gas X	Address three address to u	hich approved copy	of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. G 31 28N 4W	Is gas actually connected?	When	on, New Mexico 87401	
11 . <u>C</u>	this production is commingled w	ith that from any other lease or pool	, give commingling order nu	mber:		
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug B	ack Same Resty. Diff. Resty.	
1	Oute Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.	
Ē	levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing	Depth	
F	erforations		Depth		Casing Shoe	
F	UOLE CITE	1	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
\vdash						
0	EST DATA AND REQUEST F IL WELL		(pih or be for full 24 hours)		be equal to or exceed top allow-	
D	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, sas list bie.		
L	ength of Test	Tubing Pressure	Casing Pressure	Cheke \$	120 Y	
٨	ctual Prod. During Test	CII-Bble.	Water-Sbls.	COPING	F-131-3	
G	AS WELL					
	ctual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate	
Ŧ	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Si	z•	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION FEB 7 1974			
			BY Original Signed by Emery C. Arnold			
			TITLE #3			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend			
	(Signa)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.				
FEB 4.1974 (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.