

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079250

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-5 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #75

9 API WELL NO.

30-039-20108

10 FIELD AND POOL, OR WILDCAT

Munoz Canyon Gallup

11 SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T-28-N, R-5-W

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650' FNL, 1500' FEL.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6-23-68

16. DATE T.D. REACHED

9-11-68

17. DATE COMPL. (Ready to prod.)

2-19-00

18. ELEVATIONS (OF. RKB. RT. BR. ETC.)

6589' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7952'

21. PLUG, BACK T.D., MD & TVD

CIBP @ 7645'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7952'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP BOTTOM. NAME (MD AND TVD)*

6376-7500' Gallup

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	195'	13 3/4"	125 sx	
7"	20#	3698'	8 3/4"	130 sx	
4 1/2"	11/6 & 10.5#	7952'	6 1/4"	400 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7599'	CIBP @ 7645'

31. PERFORATION RECORD (Interval, size and number)

6376, 6380, 6384, 6388, 6392, 6396, 6650, 6654, 6658, 6662, 6666, 6670, 6704, 6708, 6712, 6716, 6790, 6794, 6798, 6802, 6806, 7265, 7268, 7271, 7274, 7277, 7280, 7283, 7286, 7289, 7325, 7328, 7331, 7334, 7337, 7340, 7480-7500'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

6376-6806' 1120 bbl 25# x-link gel, 100.000# 20/40 Arizona sd
7265-7340' 1086 bbl 25# x-link gel, 60.000# 20/40 Arizona sd
7480-7500' 229 bbl 30# x-link gel, 758 bbl 35# x-link gel, 60.000# 20/40 Arizona sd

33. PRODUCTION DATE FIRST PRODUCTION

2-19-00

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

2-19-00

HOURS TESTED

1

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

264 MCF/D Pitot Gauge

FLOW TUBING PRESS.

SI 40

CASING PRESSURE

SI 1119

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 2-22-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 24 2000

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
	BOTTOM		MEAS. DEPTH
			TRUE VERT. DEPTH
			Pictured Cliffs 3475
			Mesa Verde 5191
			Point Lookout 5657
			Gallup 6678
			Greenhorn 7615
			Graneros 7672
			Dakota 7789