

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. ST 07993	
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401		7. UNIT AGREEMENT NAME San Juan 20-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1550'S, 1600'W		8. FARM OR LEASE NAME San Juan 20-6 Unit	
14. PERMIT NO.		9. WELL NO. 143	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) , 6561' GL		10. FIELD AND POOL, OR WILDCAT Basin Indeta	
		11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec. 20, T-28-N, R-6-W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On 10-26-68 spudded well, drilled surface hole.

On 10-27-68 Ran 7 joints 9 5/8", 32.30#, J-40 casing (200') set at 214' w/145 sacks of cement circulated to surface. W.O.C. 12 hours, tested w/600#/30 Min. O. K.

On 10-31-68 T.D. 3591', ran 111 joints 7", 20#, J-55 casing (3579') set at 3591' w/160 sacks of cement. W.O.C. 12 hours, tested w/800#/30 Min. O. K.

On 11-6-68 T.D. 7855', ran 242 joints 4 1/2", 11.6 & 10.5#, J-55 casing (7845') set at 7855' w/1335 sacks of cement. W.O.C. 18 hours.

On 11-7-68 F.B.T.D. 7826', tested casing to 4000' O. K. Spotted 300 gal. 7 1/2% NEI. Perf. 7596-7604, 7614-26, 7712-28, 7771-28 79, 7790-98' w/24 SPZ. Flow w/63,686# 48/60 sand, 73,500 gal. water. Max. pr. 4000# BEP 1000#, avg. tr. pr. 3800#. I.R. 35.9 MM. Dropped 4 sets of 24 balls, flushed w/5200 gal. water. ISIP 1800#, 30 Min. 1260#.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by **Carl E. Matthews** TITLE **Petroleum Engineer** DATE **11-13-68**
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 14 1968

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

