

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**SF 079731**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**San Juan 28-4 Unit**

8. FARM OR LEASE NAME

**San Juan 28-4 Unit**

9. WELL NO.

**32**

10. FIELD AND POOL, OR WILDCAT

**Basin Dakota**

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

**Sec. 32, T-28-N, R-4-W  
N.M.P.M.**

12. COUNTY OR PARISH 13. STATE

**Rio Arriba New Mexico**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**El Paso Natural Gas Company**

3. ADDRESS OF OPERATOR

**Box 990, Farmington, New Mexico - 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface  
**1617'N, 870'E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**7358' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

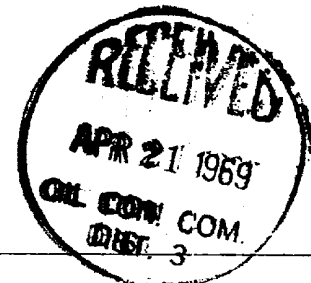
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 4-6-69 P.B.T.D. 8741', tested casing to 4000# O. K. Spotted 500 gal. 15% HCL. Perf. 8687-92', 8696-8703', 8709-17', 8726-32' w/2 SPF. Frac w/40,000 gal. water, 30,000# 20/40 sand and 10,000# 10/20 sand. Max. pr. 3900#, BDP 3900#, avg. tr. pr. 3500#. I.R. 48 BPM. Flushed w/water. ISIP 1350#, 10 Min. 1100#.

On 4-10-69 Set bridge plug at 8675', tested w/4000# O. K. Spotted 500 gal. 15% HCL. Perf. 8610-15', 8632-47' w/2 SPF. Frac w/40,000 gal. water, 30,000# 20/40 sand and 10,000# 10/20 sand. Max. pr. 3900#, BDP 3900#, avg. tr. pr. 3500#, I.R. 46 BPM. Flushed w/water. ISIP 1900#, 15 Min. 1400#. Set bridge plug at 8595', tested to 4000# O. K. Spotted 500 gal. 15% HCL. Perf. 8552-74' w/2 SPF. Frac w/30,000 gal. water, 20,000# 20/40 sand and 10,000# 10/20 sand. Max. pr. 3900#, BDP 3900#, avg. tr. pr. 3400#, I.R. 46 BPM. Flushed w/water. ISIP 1900#, 15 Min. 1400#.



18. I hereby certify that the foregoing is true and correct

Original signed by

SIGNED Carl E. Matthews

TITLE Petroleum Engineer

DATE 4-11-69

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

*St*

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking for approval of the abandonment.