

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REEVR. ☐
--	------------------------------------	----------------------------------	------------------------------------	---------------------------------------

Other MAY 96 1000

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 990, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1617'N, 870'E

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
----------------	-------------

15. DATE SPUDDED 12-8-68	16. DATE T.D. REACHED 1-2-69	17. DATE COMPL. (Ready to prod.) 5-19-69	18. ELEVATIONS (DF, REB, 7358' GL
-----------------------------	---------------------------------	---	--------------------------------------

20. TOTAL DEPTH, MD & TVD 8758'	21. PLUG, BACK T.D., MD & TVD 8743'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
------------------------------------	--	--------------------------------------	----------------------------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-EL, Ind-GR, GDC, TS

28. CASING RECORD (*Report all strings set in well*)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"	32.30#	232'	13 3/4"	158 Sks.
7"	20#	4548'	8 3/4"	125 Sks.
5 1/2"	10.5 & 11.6#	8758'	6 1/4"	305 Sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30 TUBING RECORD

SIZE	DEPTH SET (MD)
2 3/8"	8541'

31. PERFORATION RECORD (*Interval, size and number*)

8552-74 w/2 SFF. 8610-15, 8632-47' w/2 SFF
8667-92, 8696-8703, 8709-17, 8726-32'
w/2 SFF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8552-8574	30,000 gal. water, 20,000# sand
8610-8647	40,000 gal. water, 30,000# sand
8687-8732	40,000 gal. water, 30,000# sand
	500 gal. acid each stage

33.* PRGDUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)
-----------------------	---

WELL STATUS (Producing or shut-in)

Flowing

Start In

DATE OF TEST 5-19-69	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS. SI 2569	CASING PRESSURE SI 2569	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 1992 MCF/D-A.O.F.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

C. A. Wagner

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE **5-22-69**

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached to the report, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRIM VERT. DEPTH
				Pictured Cliffs	4313		
				Mesa Verde	6084		
				Point Lookout	6438 24	6439	
				Gallup	7489		
				Greenhorn	8430		
				Graneros	8490		
				Dakota	8606		