El Paso Natural Gas Company

El Paso, Texas 79999

April 8, 1969

ADDRESS REPLY TO POST OFFICE BOX 990 FARMINGTON, NEW MEXICO 87401

Mr. A. L. Porter, Secretary and Director New Mexico Oll Conservation Commission Box 2088 Santa Fe, New Mexico - 87501



Dear Mr. Forter:

This is a request for administrative approval for an unorthodox gas well located in the Basin Dakota Pool.

It is intended to locate this well, El Paso Natural Gas Company San Juan 28-5 Unit No. 61, 600' from the South line and 1010' from the West line of Section 26, T-28-N, R-5-W, N.M.P.M., Rio Arriba County, New Mexico.

The south helf of Section 26, consisting of 320.00 acres is dedicated to this well. The topography of the southwest quarter consists essentially of a steep-sided mountain, which would not afford an economical location site to either build or maintain. The portion of the southwest quarter of Section 26, designated "Unit Letter M" is sufficiently level to afford an economical location at the above mentioned footages.

El Paso Natural Gas Company is the operator of the San Juan 28-5 Unit, the proposed drilling block is included in the San Juan 28-5 Unit Dakota Participating Area. The location will be on an interior block, no section boundry of operators not participating in the San Juan 28-5 Unit will be within 790' of the well site.

Attached are two copies of the intention to drill and two copies of the certified well location plat.

Yours very truly, Original signed by Carl E. Motthews

Carl E. Matthews, Regional Petroleum Engineer

ce: Emery Arnold w/Attach.
T. W. Bittick w/Attach.
Jerry Long, U.S.G.S. w/Attach.

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Burcau No. 42-R1425.

UNITED STATES

OFPARTMENT OF THE INTERIOR

	DLIAITIMEN	5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLO	SF EM 079520-A					
	V FOR PERMIT	TO DRILL, DE	EPE	N, OR PLUG I	3ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK	LL TX	DEEPEN 🗌		PLUG BA	CK 🗀	7. UNIT AGREEMENT N	AME
DRILL A DEEPEN b. TYPE OF WELL			_ FEOO BACK _			San Juan 28-5 Unit	
OIL GA	AS OTHER		ZON	GLE X MULTIN	L'E	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						San Juan 28	3-5 Unit
	tural Cas Compa	any		· · · · · · · · · · · · · · · · · · ·		9. WELL NO.	
3. ADDRESS OF OPERATOR		Oml				81	
	armington, New			ste requirements *)		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 600'S, 1010'W						11. SEC., T., R., M., OR BLK.	
	-					AND SURVEY OR AREA	
At proposed prod. zon	e					1	-28-N, R-5-W
14. DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR POST O	OFFICE'	•		12. COUNTY OR PARISH	13. STATE
						Rio Arriba	New Mexico
15. DISTANCE FROM PROPU LOCATION TO NEAREST	SED*	1	6. No.	OF ACRES IN LEASE	17. No.	OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)						TO THIS WELL 320.00	
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			8100'			Rotery	<u> </u>
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	RK WILL START*
6742' GL							· · · · · · · · · · · · · · · · · · ·
23.	1	PROPOSED CASING	AND	CEMENTING PROGR.	AM		*
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT	
13 3/4"	9 5/8"	36.40#		2001	105	Sks. to circula	ite
9 5/8"	7"	20# <u></u>		4000'	135 8	Sks. to fill to	base of Ojo
6 1/4" 4 1/2" 10.5 &		10.5 & 11.	11.6# 8100'		395 sks. to fill to Al		
The S/2 of N ABOVE SPACE DESCRIBE one. If proposal is to reventer program, if any 4. Oi	iginal signed by	dedicated to	thi	is well.	resent proc	APR 1 0 19 CON CON CON SOLUTION APR 1 0 19 PR	d new productive
. C	arl E. Matthews		Pe	etroleum Engin	eer	h_8_	.69
8IGNED		TITLE				DATE	
	ral or State office use)				;		
PERMIT NO.			_ 4	IPPROVAL DATE			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Num 1-1-2 Supersedes C-128 Diffective 1-1-65

All distances must be from the outer boundaries of the Section

EL PA	SO NATURAL G	AS COMPANY	SAN JUAN 28-5	UNIT (SF-079520-A	81
M 26 28-N		Ferriger 5-₩	RIO ARRIBA		
600	om not Welli feet in march	SOUTH income	1010	et from the WEST	111
6742		DAKOTA	BASIN I		320.00 Am
2. If more the interest a	han one lease is nd royalty).	s dedicated to the well	, outline each and id	or hachure marks on the p	of (both as to working
dated by dated by dated by definition of the dat	is "no," list the if necessary.)ble will be assig	unitization, force-pooling answer is "yes!" type of owners and tract described to the well until all	consolidation iptions which have a	consolidated (by communich interests, has been ap	APR 10 Pole 10
				I hereby certitained herein best of my kin	fy that the information con- is true and complete to the condition of the condition of the condition of the condition of the
High Ste	Tep Tountain	SECTION 26 SF-079520-A		shown on this notes of actu- under my supe	ify that the well location plot was plotted from field all surveys made by me or crivision, and that the same correct to the best of my libelief.

330 660 93 1320 165, 1981 2311 2640