

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9200

4. Location of Well, Footage, Sec., T, R, M

1031' FSL, 1150' FWL, Sec. 22, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079519A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 28-5 Unit
Well Name & Number
San Juan 28-5 U #82

9. API Well No.
30-039-20236

10. Field and Pool
Munoz Canyon Gallup/
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 1-11-00 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbq. TIH w/4 1/2" csg scraper, tag up @ 8073'. Blow well & CO to 8090'. TOO H. Left csg scraper in hole. TIH, screw into scraper. TOO H w/csg scraper. TIH w/4 1/2" CIBP.
- 1-12-00 Set CIBP @ 7850'. Load hole w/2% KCl wtr. PT CIBP to 1000 psi, OK. TOO H. TIH, ran CBL-CCL-GR @ 3400-7850', TOC on 4 1/2" csg @ 3600'. TOO H. TIH w/pkr, set @ 60'. PT 4 1/2" csg to 3800 psi/15 min, OK. TOO H w/pkr. TIH, pump 8 bbl 15% HCl across Gallup interval. TOO H. TIH, perf lower Gallup w/1 SPF @ 7642-7754' w/18 0.30" diameter holes total. TOO H.
- 1-13-00 Acidize w/15% HCl. TIH, blow well & CO. TOO H. TIH w/test tools.
- 1-14-00 Run stress test on lower Gallup. Latch RBP. TOO H w/RBP & test tools. TIH w/RTD tool, set @ 7690'. Attempt to frac lower Gallup. Frac w/540 bbl x-link gel, 1600# 20/40 sd. Flow well back. Recover 210 bbl x-link gel.
- 1-15-00 TIH, latch RTD tool, TOO H. TIH w/CIBP & pkr; set CIBP @ 7620', set pkr @ 7600'. PT CIBP @ 3800 psi/15 min, OK. Pump 5 bbl 15% HCl @ 7330-7500'. Perf Gallup w/1 SPF @ 7330-7500 w/17 holes total. TIH w/RBP & pkr. Acidize w/30 bbl 15% HCl. TOO H w/RBP & pkr. TIH, blow well & CO.
- 1-16-00 TIH w/RBP & pkr test tool assembly; set RBP @ 7543', set pkr @ 7349'. Run stress test. TIH, release RBP. TOO H w/RBP, pkr & test tools.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/27/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 02 2000

NMOC

SALESMAN'S OFFICE
BY [Signature]

1-17-00 Frac Gallup w/60,000# 20/40 tempered LC sd, 1270 bbl 25# x-link gel. SI for gel break. CO after frac. Release pkr, TOOH. TIH w/fishing tools to release RTD tool. Latch RTD tool, TOOH. TIH w/CIBP & pkr; set CIBP @ 7280', set pkr @ 7250'.
 1-18-00 Pump 5 bbl 15% HCl across Gallup interval. Perf upper Gallup w/1 SPF @ 6555-6972' w/24 holes total. TIH w/RBP & pkr. Break down upper Gallup perf w/40 bbl 15% HCl. TOOH w/RBP & pkr. TIH, blow well & CO. TOOH.
 1-19-00 TIH w/RBP & pkr. Stress test upper Gallup. TOOH w/RBP & pkr. TIH w/RTD tool, set @ 6760'. Frac upper Gallup w/1725 bbl 25# x-link gel, 100,000# 20/40 tempered LC sd.
 1-20-00 SI for gel break. CO after frac.
 1-21-00 Blow well & CO. Drill out CIBP @ 7280'.
 1-22-00 TIH, blow well & CO. Drill out CIBP @ 7520'.
 1-23-00 TIH, blow well & CO to 7850'.
 1-24-00 Blow well & CO. TOOH w/mill. TIH w/RBP, set @ 2500'. Load hole w/wtr. TOOH. ND BOP. Replace seal ring around 4 1/2" csg. Replace tbg head. PT tbg to 3000 psi, OK. NU BOP. TIH w/retrieving tool. Latch RBP, TOOH.
 1-25-00 TIH. Blow well & CO. TOOH. TIH w/250 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7773'. ND BOP. NU WH. RD. Rig released.

Well will produce as a single Mancos for testing. Dakota formation is temporarily abandoned with a CIBP set @ 7850'.