

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		RECEIVED JUN 11 1970 OIL & GAS COMM. DIST. 3	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐			
2. NAME OF OPERATOR		El Paso Natural Gas Company			
3. ADDRESS OF OPERATOR		Box 960, Farmington, New Mexico 87401			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)				7. UNIT AGREEMENT NAME	
At surface 1650'N, 1650'E				San Juan 28-6 Unit	
At top prod. interval reported below				8. FARM OR LEASE NAME	
At total depth				San Juan 28-6 Unit	
14. PERMIT NO.				9. WELL NO.	
DATE ISSUED				151	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*				10. FIELD AND POOL, OR WILDCAT	
6597' GL				Basin Dakota	
19. ELEV. CASINGHEAD				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
				Sec. 34, T-28-N, R-8-W, N.M.P.M.	
12. COUNTY OR PARISH				13. STATE	
Rio Arriba				New Mexico	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
4-30-70		5-3-70		5-20-70	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
7861'		7848'			
23. INTERVALS DRILLED BY				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
0-7861				7608 - 7808 (Dakota)	
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN	
No				I-GR, Density, Temp. Survey	
27. WAS WELL CORED				28. CASING RECORD (Report all strings set in well)	
No					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.30#		244'	
7"		20#		3818'	
4 1/2"		11.6 & 10X		7861'	
		10.5#			
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/4"		175 Sks.			
8 3/4"		155 Sks.			
6 1/4"		380 Sks.			
LINER RECORD		TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		SIZE	
				1 1/2"	
				DEPTH SET (MD)	
				K 7775'	
PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7608-21', 7632-38', 7704-18', 7742-54'				DEPTH INTERVAL (MD)	
7786-72', 7788-92', 7802-08' w/ 24 SPZ				7608 - 7808	
				AMOUNT AND KIND OF MATERIAL USED	
				7800X 78410 gal, water,	
				80,000# sand	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		Flowing		Shut In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
5-20-70		3		3/4"	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
SI 2877		SI 2826			
OIL—BBL.		GAS—MCF.		WATER—BBL.	
		5,189 MCF/D A.O.F.			
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
				B. J. Broughton	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Original Signed F. H. WOOD		Petroleum Engineer		6-8-70	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH Not Logged 5012 5503 6587 7486 7530 7700	TOP TRUE TEST. DEPTH
				Pictured Cliffs		
				Nasa Verde		
				Point Lookout		
				Gallup		
				Greenhorn		
				Graneros		
				Dakota		