	DISTRIBUTION SANTA FE	NEW MEXICO OIL C	Form C-104 Supersedes Old C-104 and C-110							
	FILE	REQUEST	Effective 1-1-65							
	U.S.G.S.	AUTHORIZATION TO TRA	GAS							
Ì	LAND OFFICE									
	TRANSPORTER GAS /									
Į	OPERATOR 27									
1.	PRORATION OFFICE									
	El Paso Natural Gas Company Address									
	Box 990, Farmington, New Mexico 87401									
	Reason(s) for filing (Check proper box)	on, thew mexico 67401	Other (Please explain)							
	New Well	Change in Transporter of:								
	Recompletion	OII Dry Go								
	Change in Ownership	Casinghead Gas Conder								
	If change of ownership give rame and address of previous owner									
H.	DESCRIPTION OF WELL AND I	LEASE	When oh I are							
	Lease Name	Well No. Poo. Name, including F	ormation Kinc of Leas State, F X dera							
	San Juan 28-5 Unit	35 Basin Dakota	Sides, Pader	ikii 010310						
	Unit Letter <u>J</u> : 1500) Feet From The South Lir		The East Arriba County						
	Diversif Section 8 Tow	mship Z8N Range	7,1881.84							
HI.	DESIGNATION OF TRANSPORT	OF Condensate X	Adaress (Give address to which appro	oved copy of this form is to be sent)						
	El Paso Natural Gas Co		Box 990. Farmington.	New Mexico 242X 87401						
	Name of Authorized Transporter of Cas	inghead Gas 🚺 or Dry Gas 🍒	Address (Give address to which appro	oved copy of this form is to be sent)						
	El Paso Natural Gas Co		Box 990, Farmington,							
		Unit Sec. Twp. Rge. J 8 28N 5W	is an actually connected? Wi	ner.						
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Book Same Resty. Diff. Resty.						
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$	x							
	Date Spuided	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.						
	3-16-71	4-6-71	7915'	79 10'						
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top 644/Gas Pay	Tubing Depth						
	652 7' GL	Dakota	7756	7902'						
	Perforations			Depth Casing Shoe						
	7756-63', 7836-48', 78	7915'								
			D CEMENTING RECORD	0.000.050.50						
	HOLE SIZE	CASING & TUBING SIZE	214'	190 Sks.						
	13 3/4"	9 5/8''								
	3 3/4"	7"		170 Sks. 345 Sks.						
	6 1/4" 4 1/2"		7915'	Tubino						
V.	OH. WELL able for this depth or be for full 24 hours,									
	Date First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas i	RILIVER						
	Length of Test	Tubing Pressure	Castry Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbls.	Wate: - Bbls.	Gas. 10F APR 23 1971						

ON. COM DIST. 3

GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D 3443 MCF/D Ebls. Condensate/MMCF Length of Test 3 Hours Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 3/4" **2**659 **26**05 Calculated A. O. F. OIL CONSERVATION COMMISSION 2

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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		: 1 1 1 3.	હેલ્ _{લિ} હતુ	1-	图 (27) 。
Pet	roleu	m Engineer	(Signature)		
		, 1971	(Title)		
			(Date)		

APPROVED. By Original Signed by Emery C. Arnold SUPERVISION DOT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.