

EL PASO FIELD SERVICES PRODUCTION PIT CLOSURE

Risk
BTEX
TPH

San Juan 28-5 No. 84
Meter/Line ID – 87248

SITE DETAILS

Legals - Twn: 28N	Rng: 5W	Sec: 16	Unit: G
NMOCD Hazard Ranking: 20		Land Type: Fee	
Operator: Meridian		Pit Closure Date: 05/02/95	

RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated on May 2, 1995, to five feet below ground surface and a soil sample was collected for field headspace analysis and laboratory analysis for TPH. Groundwater was not encountered in the test pit. The pit was backfilled and graded in a manner to direct surface runoff away from the pit area. Headspace analysis indicated an organic vapor content of 373 ppm; laboratory analysis indicated a TPH concentration of 8530 mg/kg. TPH was above required remediation levels for the Hazard Ranking Score. This site was re-assessed on April 1, 1998, because the initial assessment incorrectly included washes as a surface water body.

On May 4, 1998, a Phase II drill borehole was conducted and a soil sample collected for field headspace analysis and laboratory analysis for benzene, total BTEX, and TPH. Groundwater was not encountered in the borehole. The borehole was backfilled with cement and bentonite grout. Headspace analysis indicated an organic vapor content of 22 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3 mg/kg, and a TPH concentration of 9 mg/kg.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for five years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- Groundwater was not encountered in the excavations. In addition, the estimated depth to groundwater is greater than 100 feet; therefore, impact to groundwater is unlikely.
- Residual hydrocarbons in the soil will degrade naturally with minimal risk to the environment.
- Based on the Hazard Ranking Score, benzene, total BTEX, and TPH were below required remediation levels for the Hazard Ranking Score.

ATTACHMENT

Field Pit Assessment Form
Revised Field Pit Assessment Form
Phase II Geologic Log

Field Pit Remediation/Closure Form
Laboratory Analytical Results

REVISED
FIELD PIT SITE ASSESSMENT FORM

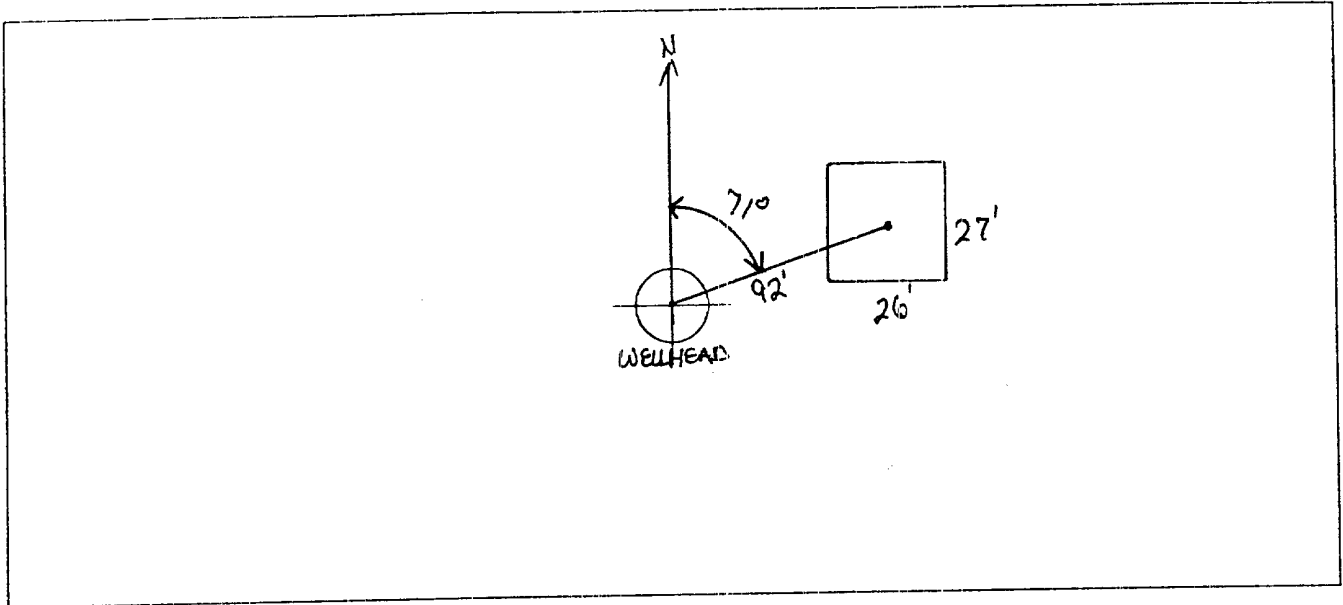
GENERAL	Meter: <u>87248</u> Location: <u>San Juan 28-5 #84</u> Operator #: _____ Operator Name: _____ P/L District: _____ Coordinates: Letter: <u>G</u> Section: <u>16</u> Township: <u>28</u> Range: <u>5</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator _____ Location Drip: _____ Line Drip: _____ Other: _____ Site Assessment Date: <u>4/1/98</u> Area: _____ Run: _____
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☐ (1) Outside ☒ (2) Land Type: BLM ☐ (1) State ☐ (2) Fee ☒ (3) Indian _____ Depth to Groundwater Less Than 50 Feet (20 points) ☐ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☒ (3) Wellhead Protection Area Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? <u>Windmill</u> ☒ (1) YES (20 points) ☐ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☐ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☒ (3) Name of Surface Water Body _____ (Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>20</u> POINTS
REMARKS	Remarks : <u>Site has been re-assessed, due to initial assessment including washes as a Surface Water Body. Prior assessment noted a Windmill < 1000' from site.</u>

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>87248</u> Location: <u>SAN JUAN 28-5 # 84</u> Operator #: _____ Operator Name: <u>MERIDIAN P/L</u> District: <u>BLOOMFIELD</u> Coordinates: Letter: <u>6</u> Section <u>16</u> Township: <u>28</u> Range: <u>S</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator ☒ Location Drip: _____ Line Drip: _____ Other: _____ Site Assessment Date: <u>2-24-95</u> Area: <u>10</u> Run: <u>71</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☐ (1) Outside ☒ (2) Land Type: BLM ☐ (1) State ☐ (2) Fee ☒ (3) Indian _____ Depth to Groundwater Less Than 50 Feet (20 points) ☐ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☒ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☒ (1) YES (20 points) ☒ (2) NO (0 points) WINDMILL RT 2-24-95 Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☐ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☒ (3) Name of Surface Water Body _____ (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>20</u> POINTS
REMARKS	Remarks : <u>REDLINE & TOPO SHOW LOCATION OUTSIDE U.Z. TWO PITS ON LOCATION. UNUSED DEHY PIT BELONGS TO EDNG, WILL CLOSE PIT.</u> <u>PUSH IN</u>

ORIGINAL PIT LOCATION

REMARKS



PHOTOS - 1239

PHOTOS - 1239

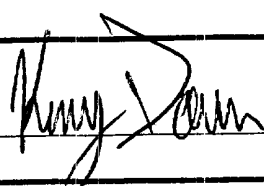
Completed By:

Paul Chapman
Signature

2-24-95

Date _____

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>87248</u> Location: <u>San Juan 28.5 #84</u> Coordinates: Letter: <u>6</u> Section <u>16</u> Township: <u>28</u> Range: <u>5</u> Or Latitude _____ Longitude _____ Date Started : <u>5/2/95</u> Run: <u>10</u> <u>71</u>
FIELD OBSERVATIONS	Sample Number(s): <u>KD 413</u> Sample Depth: <u>5'</u> Feet Final PID Reading <u>373 ppm</u> PID Reading Depth <u>5'</u> Feet Groundwater Encountered ☐ Yes ☒ No Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☐ Approx. Cubic Yards <u>0</u> Onsite Bioremediation ☐ Backfill Pit Without Excavation ☒ Soil Disposition: Envirotech ☐ Tierra ☐ Other Facility ☐ Name: _____ Pit Closure Date: <u>5/2/95</u> Pit Closed By: <u>BEI</u>
REMARKS	Remarks : <u>Dug test hole to 5', took PID sample,</u> <u>closed pit.</u>
	Signature of Specialist: <u></u>



FIELD SERVICES LABORATORY
ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD413	946779
MTR CODE SITE NAME:	97248	N/A
SAMPLE DATE TIME (Hrs):	5-2-95	1055
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	5-4-95	5-4-95
DATE OF BTEX EXT. ANAL.:	N/A	N/A
TYPE DESCRIPTION:	VG	PIT CLOSURE JAWO

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
TPH (418.1)	8530	MG/KG			82	28
HEADSPACE PID	373	PPM				
PERCENT SOLIDS	89.8	%				

-- TPH is by EPA Method 418.1 --

Narrative:

DF == Dilution Factor Used

Approved By:

John Latta

Date:

5/17/95



El Paso
Natural Gas Company

CHAIN OF CUSTODY RECORD

Page _____ of _____

PROJECT NAME # 24324 Pit Closure Project				DATE: 5/2/95				CONTRACT LABORATORY P. O. NUMBER			
SAMPLERS: (Signature) <i>Henry Danner</i>				FIELD ID				REMARKS			
LAB ID	DATE	TIME	MATRIX	TOTAL NUMBERS OF CONTAINERS	SAMPLE TYPE	TPH EPA 418.1	BTEX EPA 8020	LAB PID	SEQUENCE #	REMARKS	
946778	5/2/95	0920	Soil	1	VG X				374		
946779	5/2/95	1055	Soil	1	VG X				375		
946780	5/2/95	1345	Soil	1	VG X				376	Soil was solid gray in color.	
946781	5/2/95	1600	Soil	1	VG X				377		
[The following rows are crossed out with a large diagonal line.]											
RELINQUISHED BY: (Signature) <i>Henry Danner</i>				DATE/TIME 33		RECEIVED BY: (Signature) <i>Dynne Caselton</i>		DATE/TIME 5/3/95 1020		RECEIVED BY: (Signature)	
RELINQUISHED BY: (Signature)				DATE/TIME 5/2/95 1715		RECEIVED BY: (Signature)		DATE/TIME		RECEIVED OF LABORATORY BY: (Signature) <i>Henry Danner</i>	
REQUESTED TURNAROUND TIME: ☐ ROUTINE ☐ RUSH				SAMPLE RECEIPT REMARKS				RESULTS & INVOICES TO:			
CARRIER CO.				CHARGE CODE				FIELD SERVICES LABORATORY EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, NEW MEXICO 87499 FAX: 505-599-2261			
BILL NO.:								505-599-2144			

RECORD OF SUBSURFACE EXPLORATION

PHILIP SERVICES CORP.

4000 Monroe Road

Farmington, New Mexico 87401

(505) 326-2262 FAX (505) 326-2388

Borehole # BH-1

Well # NA

Page 1 of 1

Project Number 19007 Phase 1001.77

Project Name EPFS WELLHEAD PITS

Project Location San Juan 28-5#84 87248

Elevation

Borehole Location LTR: G S: 16 T: 28 R: 5

GWL Depth NA

Drilled By K. PADILLA

Well Logged By C. CHANCE

Date Started 5/4/98

Date Completed 5/4/98

Drilling Method 4 1/4 ID HSA

Air Monitoring Method PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM			Drilling Conditions & Blow Counts	
							BZ	BH	S/H		
0											
5	1	5-5.5	4	Gray SANDSTONE, weathered, med-coarse sand, mod xtn, mod cemented			0	10	174 267	1059 h 50 BC/6"	Hard Drilling
10	2	10-10.5	3	Gray sandy SILT, + f sand, v dense, dry			1	30	197 291	1108 h 50 BC/6"	V. hard @ ~12'
15	3	15-15.5	3	DK gray SANDSTONE, F-med sand, mod xtn, mod cemented.			0	5	97 284	1120 h 50 BC/3"	
20	4	20-20.5	0	No Recovery			0	1	NA	1130 h	
25	5	25-25.5	4	DK Gray SANDSTONE, F-med sand, mod xtn, mod cemented			0	8	137 279	1137 h 50 BC/3"	
30	6	30-31	6	DK Gray silty CLAY, hard, nonplastic, dry			0	47	0 1	1150 h 50 BC/6"	
35	7	35-35.5	4	DK gray silty CLAY, hard, nonplastic, dry			0	32	17 22	1203 h 50 BC/4"	
40				TOB 35.5							

Comments:

Pit was back filled w/p excavation. Site is <1000' from Windmill CMC382
(35-35.5') sent to lab for BTEX TPH 8215. Pit located using footage &
bearing from Assessment. No GW encountered

Geologist Signature

Cory Chance



FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC382	980336
MTR CODE SITE NAME:	87248	San Juan 28-5 #84
SAMPLE DATE TIME (Hrs):	5/4/98	1203
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. ANAL.:		
DATE OF BTEX EXT. ANAL.:	5/7/98	5/7/98
TYPE DESCRIPTION:	VG	SOIL

Field Remarks: 35-35.5'

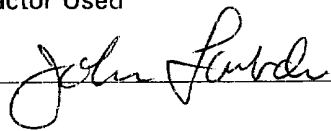
RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.5	MG/KG				
TOLUENE	<0.5	MG/KG				
ETHYL BENZENE	<0.5	MG/KG				
TOTAL XYLENES	<1.5	MG/KG				
TOTAL BTEX	<3	MG/KG				
TPH (MOD.8015)	9	MG/KG				
HEADSPACE PID	22	PPM				
PERCENT SOLIDS	95.0	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 103 % for this sample All QA/QC was acceptable.
Negative:

DF = Dilution Factor Used

Approved By: 

Date: 6/2/98

BTEX SOIL SAMPLE WORKSHEET

File	:	980336	Date Printed	:	5/8/98
Soil Mass (g)	:	5.30	Multiplier (L/g)	:	0.00094
Extraction vol. (mL)	:	10	CAL FACTOR (Analytical):		200
Shot Volume (uL)	:	50	CAL FACTOR (Report):		0.18868

			DILUTION FACTOR:	1	Det. Limit
Benzene (ug/L)	:	<0.5	Benzene (mg/Kg):	#VALUE!	0.472
Toluene (ug/L)	:	<0.5	Toluene (mg/Kg):	#VALUE!	0.472
Ethylbenzene (ug/L)	:	<0.5	Ethylbenzene (mg/Kg):	#VALUE!	0.472
p & m-xylene (ug/L)	:	<1.0	p & m-xylene (mg/Kg):	#VALUE!	0.943
o-xylene (ug/L)	:	<0.5	o-xylene (mg/Kg):	#VALUE!	0.472
			Total xylenes (mg/Kg):	#VALUE!	1.415
			Total BTEX (mg/Kg):	#VALUE!	

BTEX SOIL SAMPLE WORKSHEET

File	:	980337	Date Printed	:	5/8/98
Soil Mass (g)	:	5.12	Multiplier (L/g)	:	0.00098
Extraction vol. (mL)	:	10	CAL FACTOR (Analytical):		200
Shot Volume (uL)	:	50	CAL FACTOR (Report):		0.19531

			DILUTION FACTOR:	1	Det. Limit
Benzene (ug/L)	:	<0.5	Benzene (mg/Kg):	#VALUE!	0.488
Toluene (ug/L)	:	<0.5	Toluene (mg/Kg):	#VALUE!	0.488
Ethylbenzene (ug/L)	:	<0.5	Ethylbenzene (mg/Kg):	#VALUE!	0.488
p & m-xylene (ug/L)	:	<1.0	p & m-xylene (mg/Kg):	#VALUE!	0.977
o-xylene (ug/L)	:	<0.5	o-xylene (mg/Kg):	#VALUE!	0.488
			Total xylenes (mg/Kg):	#VALUE!	1.465
			Total BTEX (mg/Kg):	#VALUE!	

PROJECT _____

Continued From Page _____

Sample . Pan wt - Smp wt . Pan + Dry . Dry wt . % Solids

3/26/98

980253	2.61 - 11.97 = 9.36	11.05	8.44	90.2%
980253 dup	2.65 - 11.94 = 9.29	10.99	8.34	89.8
980254	2.64 - 12.33 = 9.69	9.69 11.36	8.72	90.0

4/28/98

980324	2.63 - 10.92 = 8.29	10.50	7.87	94.9%
980324 dup	2.61 - 9.38 = 6.77	9.06	6.45	95.3%
980325	2.64 - 11.04 = 8.40	10.51	7.87	93.7

5/7/98

980330	2.65 - 11.00 = 8.35	10.68	7.43	89.0%
980331	2.65 - 11.50 = 8.85	10.65	8	90.4
980333	2.63 - 11.88 = 9.25	11.08	8.45	91.4
980334	2.62 - 11.20 = 8.58	10.39	7.77	90.6
980335	2.64 - 11.76 = 9.12	10.65	8.01	87.8
980336	2.63 - 11.46 = 8.83	11.02	8.39	95.0%
980337	2.63 - 11.09 = 8.46	10.57	7.94	93.9
980353	2.64 - 10.51 = 7.87	10.08	7.44	94.5
980353 dup	2.63 - 10.00 = 7.37	9.61	6.98	94.7
980354	2.63 - 11.14 = 8.51	10.36	7.73	90.8

Continued on Page _____

Read and Understood By _____

Signed _____

Date _____

Signed _____

Date _____

Phase II Drilling Chain of Custody Record
C.S. 98 Drilling
Co. 8-78 Area

PROJECT NUMBER # 24324		PROJECT NAME Pit Closure Project				DATE: 5/4/98		REQUESTED ANALYSIS				CONTRACT LABORATORY P. O. NUMBER	
LAB ID	DATE	TIME	MATRIX	FIELD ID	TOTAL NUMBER OF CONTAINERS	SAMPLE TYPE	TPH EPA 418.1	BTEX EPA 8020	LAB PID	TPH 8045 Field PID ppm	SEQUENCE #	REMARKS	
980336	5/4/98	1203	SOIL	CMC382	1	V6	✓	✓	✓	✓	22	San Juan 28-5 #84 30° 87248	
980337	5/4/98	1453	SOIL	CMC383	1	V6	✓	✓	✓	21	San Juan 28-6 #106 30° 75671 80-20.5		
COOL & INTACT													
RELINQUISHED BY: (Signature) <i>[Signature]</i> DATE/TIME 5/4/98 RELINQUISHED BY: (Signature) <i>[Signature]</i> DATE/TIME 5/5/98 0800 RECEIVED BY: (Signature) <i>[Signature]</i> RECEIVED BY: (Signature) <i>[Signature]</i>													
REQUESTED TURNAROUND TIME: _____ ROUTINE ☐ RUSH ☐ CARRIER CO. _____ BILL NO.: _____ CHARGE CODE _____ RESULTS & INVOICES TO: FIELD SERVICES LABORATORY EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, NEW MEXICO 87499 505-599-2144 FAX: 505-79-2261													

American Environmental Network, Inc.

AEN I.D. 805329

May 21, 1998

EL PASO FIELD SERVICES
770 WEST NAVAJO
FARMINGTON, NM 87401



Project Name PHASE II DRILLING
Project Number (none)

Attention: JOHN LAMBDIN

On 5/8/98 American Environmental Network (NM), Inc. (ADHS License No. AZ0015), received a request to analyze **non-aq** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph. D.
General Manager

MR: mt

Enclosure

CLIENT	: EL PASO FIELD SERVICES	AEN I.D.	: 805329
PROJECT #	: (none)	DATE RECEIVED	: 5/8/98
PROJECT NAME	: PHASE II DRILLING	REPORT DATE	: 5/21/98

AEN ID. #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	980330	NON-AQ	4/29/98
02	980331	NON-AQ	4/29/98
03	980333	NON-AQ	4/30/98
04	980334	NON-AQ	4/30/98
05	980335	NON-AQ	5/1/98
06	980336	NON-AQ	5/4/98
07	980337	NON-AQ	5/4/98
08	980353	NON-AQ	5/6/98
09	980354	NON-AQ	5/5/98

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
 CLIENT : EL PASO FIELD SERVICES
 PROJECT # : (none)
 PROJECT NAME : PHASE II DRILLING

AEN I.D.: 805329

SAMPLE		MATRIX	DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.		SAMPLED	EXTRACTED	ANALYZED	FACTOR
04	980334	NON-AQ	4/30/98	5/12/98	5/14/98	1
05	980335	NON-AQ	5/1/98	5/12/98	5/14/98	1
06	980336	NON-AQ	5/4/98	5/12/98	5/14/98	1
PARAMETER		DET. LIMIT	UNITS	04	05	06
FUEL HYDROCARBONS, C6-C10		10	MG/KG	< 10	< 10	< 10
FUEL HYDROCARBONS, C10-C22		5.0	MG/KG	< 5.0	< 5.0	8.5
FUEL HYDROCARBONS, C22-C36		5.0	MG/KG	< 5.0	< 5.0	< 5.0
C. :ULATED SUM:						8.5

SURROGATE:
 O-TERPHENYL (%) 123 138 148
 SURROGATE LIMITS (66 - 151)

CHEMIST NOTES:
 N/A

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED (DIRECT INJECT)
 CLIENT : EL PASO FIELD SERVICES AEN I.D.: 805329
 PROJECT # : (none)
 PROJECT NAME : PHASE II DRILLING

SAMPLE			DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
07	980337	NON-AQ	5/4/98	5/12/98	5/14/98	1
08	980353	NON-AQ	5/6/98	5/12/98	5/14/98	1
09	980354	NON-AQ	5/5/98	5/12/98	5/19/98	20
PARAMETER		DET. LIMIT	UNITS	07	08	09
FUEL HYDROCARBONS, C6-C10		10	MG/KG	< 10	< 10	13000
FUEL HYDROCARBONS, C10-C22		5.0	MG/KG	17	< 5.0	600
FUEL HYDROCARBONS, C22-C36		5.0	MG/KG	< 5.0	< 5.0	< 100
CALCULATED SUM:				17.0		13600

SURROGATE:
 O-TERPHENYL (%) 142 130 N/A *
 SURROGATE LIMITS (66 - 151)

CHEMIST NOTES:

* - DUE TO NECESSARY SAMPLE DILUTION, SURROGATE RECOVERY NOT OBTAINABLE

CHAIN OF CUSTODY

DATE: 5/7/98 PAGE: 1 OF 1

PROJECT MANAGER: John Lambdin

COMPANY: EI Paso Field Services
 ADDRESS: 770 W. Navajo
Farmington, NM 87401
 PHONE: (505) 599-2144
 FAX: (505) 599-2261
 BILL TO: Above
 COMPANY: _____
 ADDRESS: _____

980330	4/29/98	1050	Soil
980331	4/29/98	1540	
980333	4/30/98	1320	
980334	4/30/98	1602	
980335	5/1/98	1337	
980336	5/4/98	1203	
980337	5/4/98	1453	
980353	5/6/98	1437	
980354	5/5/98	1540	✓

Petroleum Hydrocarbons (418.1) TRPH	
(MOD.8015) Diesel/Direct/Inject	X
(M8015) Gas/Purge & Trap	
Gasoline/BTEX & MTBE (M8015/8020)	
BTXE/MTBE (8020)	
BTEX & Chlorinated Aromatics (602/8020)	
BTEX/MTBE/EDC & EDB (8020/8010/Short)	
Chlorinated Hydrocarbons (601/8010)	
504 EDB ☐ / DBCP ☐	
Polynuclear Aromatics (610/8310)	
Volatile Organics (624/8240) GC/MS	
Volatile Organics (8260) GC/MS	
Pesticides/PCB (608/8080)	
Herbicides (615/8150)	
Base/Neutral/Acid Compounds GC/MS (625/8270)	
General Chemistry:	
Priority Pollutant Metals (13)	
Target Analyte List Metals (23)	
RCRA Metals (8)	
RCRA Metals by TCLP (Method 1311)	
Metals:	

PLEASE FILL THIS FORM IN COMPLETELY.

PROJ. NO.: _____
 PROJ. NAME: Phase II Drilling
 P.O. NO.: 9
 SHIPPED VIA: Fed-X
 (RUSH) ☐ 24hr ☐ 48hr ☐ 72hr ☐ 1 WEEK (NORMAL) ☒
 CERTIFICATION REQUIRED: ☐ NM ☐ SDWA ☐ OTHER
 METHANOL PRESERVATION ☐
 COMMENTS: FIXED FEE ☐

Signature: Mark Hopper Time: 1240
 Printed Name: Mark Hopper Date: 5/7/98
 Company: EPFS

Signature: _____ Time: _____
 Printed Name: _____ Date: _____
 Company: _____