

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-079050D

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

810' FSL, 1650' FWL, Sec. 27, T-28-N, R-6-W, NMPM

N
DHC-2553

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #154
9. API Well No.
30-039-20389
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

7-20-00 MIRU. ND WH. NU BOP. SDON.

7-21-00 TOO H w/200 jts 1 1/2" tbg. TIH w/4 1/2" CIBP, set @ 5980'. PT csg to 3000 psi, bled off in 7" x 4 1/2" annulus. Load hole w/55 bbl 2% KCl wtr. TOO H. SDON.

7-22-00 TIH, ran CBL-CCL-GR @ 3500-5982', TOC @ 3830'. SD for weekend.

7-24-00 MIRU. SD.

7-26-00 TIH, perf lower Menefee/Point Lookout w/1 SPF @ 5508, 5513, 5522, 5537, 5550, 5560, 5569, 5585, 5603, 5617, 5623, 5630, 5658, 5665, 5689, 5700, 5738', w/2 SPF @ 5748, 5760, 5770, 5780, 5789, 5807, 5864, 5876, 5885, 5899'. Acidize w/25 bbl 15% HCl. Frac lower Menefee/Point Lookout w/2250 bbl slk wtr, 100,000# 20/04 Brady sd. TOO H. TIH w/4 1/2" CIBP, set @ 5475'. PT CIBP to 3000 psi/10 min, OK. Perf Cliff House/upper Menefee w/1 SPF @ 5017, 5038, 5052, 5061, 5091, 5100, 5119, 5125, 5144, 5161, 5169, 5196, 5202, 5240, 5282, 5304, 5337, 5364, 5372, 5388, 5418, 5425, 5440' w/23 0.32" diameter holes total. Acidize w/25 bbl 15% HCl. Frac Cliff House/upper Menefee w/2024 bbl slk wtr, 100,000# 20/40 Brady sd. TOO H. TIH w/CIBP, set @ 4930'. Unable to shear off CIBP. TOO H. SD.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY Title

Date

SEP 08 2000

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

NMOC

- 7-28-00 MIRU. Establish circ. TIH w/coiled tbg to 4920'. Circ hole clean. TOOH w/tbg. PT CIBP & csg to 3000 psi, OK. RD.
- 7-29-00 MIRU. TIH, perf Lewis w/1 SPF @ 4305, 4309, 4313, 4342, 4349, 4354, 4358, 4391, 4396, 4474, 4479, 4484, 4490, 4530, 4534, 4537, 4597, 4601, 4605, 4614, 4620, 4659, 4661, 4668, 4672, 4678, 4712, 4714, 4720, 4724, 4795, 4798, 4804, 4811, 4835, 4847, 4859, 4864, 4869, 4876, 4879' w/41 0.32" diameter holes total. Pump 1050 gal 10% acetic acid. Displace w/2% KCl wtr. Frac Lewis w/692 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac.
- 7-30/31-00 Blow well & CO.
- 8-1/3-00 Blow well & CO. SD.
- 8-14-00 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to 4802'. Establish circ. Circ hole clean.
- 8-15-00 Circ hole clean. TOOH w/mill. TIH w/fishing tools to fish for CIBP @ 4930'. Establish circ. Work fish loose. TOOH w/fishing tools & fish. TIH w/3 7/8" mill. Circ hole clean.
- 8-16-00 Circ hole clean. Mill out CIBP @ 5475'. TIH, circ hole clean.
- 8-17-00 Circ hole clean. Mill out CIBP @ 5980'. TIH, circ hole clean.
- 8-18-00 Circ hole clean. TOOH w/mill. TIH w/248 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7725'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2553.