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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						San Juan 28-5 Unit	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐						San Juan 28-5 Unit	
2. Name of Operator						9. Well No.	
El Paso Natural Gas Company						88	
3. Address of Operator						10. Field and Pool, or Wildcat	
PO Box 990, Farmington, NM 87401						Basin Dakota	
4. Location of Well							
UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>28N</u> RGE. <u>5W</u> NMPM						Rio Arriba	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DE, LKB, RT, GR, etc.)	
5-9-72		5-22-72		7-19-72		6609' GL	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		7989'		7978'			
23. Intervals Drilled By						24. Producing Interval(s), of this completion -- Top, Bottom, Name	
Rotary Tools						Cable Tools	
0-7989;						7774-7956' (Dakota)	
25. Was Directional Survey Made						26. Type Electric and Other Logs Run	
no						CDL-GR; IEL; Temp. Survey	
27. Was Well Cored						28. CASING RECORD (Report all strings set in well)	
no							
Casing Size		Weight LB./FT.		Depth Set		Hole Size	
9 5/8"		32.3#		207'		13 3/4"	
7"		20#		3817'		8 3/4"	
4 1/2"		11.6&10.5#		7989'		6 1/4"	
Cementing Record		Amount Pulled		29. LINER RECORD		30. TUBING RECORD	
224 cu. ft.				SIZE		DEPTH SET	
232 cu. ft.				1 1/2"		7958'	
686 cu. ft.				PACKER SET			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7774-80', 7854-60', 7898-7904', 7950-56' with 18 shots per zone.				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				7774-7956'			
				60,000# sand; 30,500 gal. gel			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
		flowing				shut in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
7-19-72		3		3/4"			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.	
SI 1654		SI 2627				533 AOF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						B. J. Broughton	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
F.H. Wood		Petroleum Engineer				July 24, 1972	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Mesa Verde	T. Madison
T. Queen	T. Silurian	T. McKee 5303'	T. Elbert
T. Grayburg	T. Montoya	T. Point Lookout	T. McCracken
T. San Andres	T. Simpson	T. Mancos	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Gallup	T. Granite
T. Paddock	T. Ellenburger	T. McKee Greenhorn	T. Graneros 7705'
T. Blinberry	T. Gr. Wash	T. McKee Dakota	T. McKee 7840'
T. Tubb	T. Granite	T. Todilto	T. McKee
T. Drinkard	T. Delaware Sand	T. Entrada	T. McKee
T. Abo	T. Bone Springs	T. Wingate	T. McKee
T. Wolfcamp	T. McKee	T. Chinle	T. McKee
T. Penn.	T. McKee	T. Permian	T. McKee
T. Cisco (Bough C)	T. McKee	T. Penn. "A"	T. McKee

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5303						
5303	5690	387	Mesa Verde				
5690	6463	773	Point Lookout				
6463	7650	1187	Gallup				
7650	7705	55	Greenhorn				
7705	7840	135	Graneros				
7840	7989	149	Dakota				