

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080430-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

990'N, 1190'E

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

165

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30, T-28-N, R-6-W  
NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6573'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-17-72

Spud well. Drilled surface hole. Ran 7 joints 9 5/8", 32.3#,  
HS surface casing, 204' set at 217'. Cemented with 225 cu. ft.  
cement. Circulated to surface. WOC 12 hours, held 600#/30 minutes



18. I hereby certify that the foregoing is true and correct

SIGNED

*H. Wood*

TITLE Petroleum Engineer

DATE June 19, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080-130-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

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1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

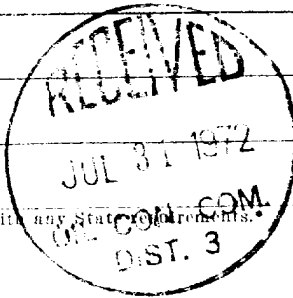
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

990'N, 1190'E



7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

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165

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR ELM. AND  
SURVEY OR AREA

Sec. 30, T-28-N, R-6-W  
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6573'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

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REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-21-72 T.D. 3643'. Ran 113 joints 7", 20#, K-55 intermediate casing, 3630' set at 3643'.  
Cemented with 236 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top  
of cement at 3260'.

6-28-72 T.D. 7874'. Ran 251 joints 4 1/2", 10.5 and 11.6#, K-55 production casing, 7863'  
set at 7874'. Float collar at 7867'. Cemented with 651 cu.ft. cement. WOC 18 hours.  
Top of cement at 7120'.

7-25-72 PBTD 7867'. Perf'd 7570-78', 7588-96', 7692-7704', 7743-51', with 12 shots per zone.  
Frac'd with 50,000# 40/60 sand and 51,030 gallons treated water. Dropped four sets  
of 12 balls each. Flushed with 5208 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE July 27, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: