

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079192

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

14-Y

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T-28-N, R-6-W  
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐  
2. NAME OF OPERATOR  
El Paso Natural Gas Company  
3. ADDRESS OF OPERATOR  
PO Box 990, Farmington, NM 87401  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1150'S, 1850'W

14. PERMIT NO.  
15. ELEVATIONS (Show whether DE, RT, GR, etc.)  
6646'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-12-72 T. D. 3735'. Ran 116 joints 7", 20#, KS intermediate casing, 3723' set at 3735'.  
Cemented with 262 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes.  
Top of cement at 2960'.

11-15-72 T. D. 6049'. Ran 76 joints 4 1/2", 10.5#, KS production casing as liner, 2454'  
set at 6049'. Top of liner at 3595'. Float collar set at 6035'. Cemented with  
428 cu. ft. cement. WOC 18 hours.

11-17-72 PBTD 6035'. Perf'd first stage: 5644-58', 5670-78', 5704-12', 5722-30', 5764-76',  
5792-5804', 5842-54', 5888-96', 5928-36', 5952-60' and 5992-6000' with 16  
shots per zone. Frac'd with 84,000# 20/40 sand and 85,680 gallons water. Dropped  
ten sets of 16 balls each. Flushed with 7725 gallons.

Perf'd second stage: 5126-36', 5204-14', 5225-37' and 5272-88' with 16 shots  
per zone. Frac'd with 25,000# 20/40 sand and 27,132 gallons water. Dropped  
3 sets of 16 balls each. Flushed with 7250 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Petroleum Engineer

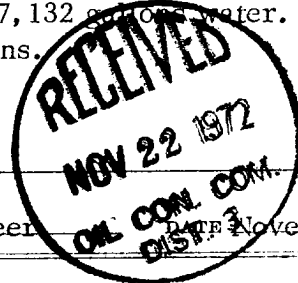
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



November 17, 1972