	DISTRIBUTION SANTA FE	1	ONSCINATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE	REQUEST	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	ΔS
	LAND OFFICE	No money to the	THE STE AND HATCHAL O	
	TRANSPORTER OIL /			
	OPERATOR /			
1.	Operator Operator			
	El Paso Natural Gas Company			
	PO Box 990, Farmington, NM 87401			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:	Change name from	San Juan 28-6 Unit #14-Y
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	F 1	
	If change of augustahin give name			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	San Juan 28-6 Unit	214 Blanco Mesa	Verde State (Federal)	or Fee SF 079192
	Unit Letter N 1150	South Lin	e and 1850 Feet From T	he West
	Om Letter		•	
	Line of Section 17 Tov	wnship 28N Range	6W , NMPM, Rio Arr	IDA County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				,
	Name of Authorized Transporter of Oil El Paso Natural G		Address (Give address to which approve PO Box 990, Farming	
	Name of Authorized Transagrer of Car	nghead Gas or Dry Gas X	Address (Give address to which approve	•
	TO BUS NEWS AND THE	a se mmpany	PO Box 990, Farmin	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 17 28N 6W	Is gas actually connected? When	
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
į	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				-d -use he soul to as around to allow-
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke B(2)
			Water-Bbis.	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	water-pois.	1 1574
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF OIL Condensate			
	GAS WELL		Bble. Condensate/MMCF OIL CO	Scharic of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Disconditional Di	51. 9
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			OIL CONSERVA	TION COMMISSION
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED JUN 1974 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 1974, 19	
			By Original Signed by Emery C. Arnold	
			TITLESUPERVISOR DIST. #5	
	$M \sim L \sim L \sim 1$		This form is to be filed in compliance with RULE 1104.	
	d. G. Bu	200	If this is a request for allowable for a newly drilled or deepened	
	(Signature)		tests taken on the well in accordance with RULE 111.	
	Drilling Clerk (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	June 10, 1974		Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Date)		well name or number, or transporter or other such change of conditions	