UNITED STATES DEPARTMENT OF THE INTERIOR



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DONEAU OF ENIND WININGS	IVICIVI	5. LEASE DESIGNATION AND SERIAL NO.			
		SF 079290			
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
Do not use this form for proposals to drill or to dee	epen or reentry to a different reservoir				
Use "APPLICATION FOR PERMI					
		7. IF UNIT OR CA, AGREEMENT DESIGNATION			
SUBMIT IN TRIPL	ICATE O G I V G	San Juan 28-7 Unit			
1. TYPE OF WELL	OCT 2 1 1999 💯	8. WELL NAME AND NO.			
OIL WELL GAS WELL OTHER		San Juan 28-7 Unit #164			
2. NAME OF OPERATOR	- OIL CON. DIV.	9. API WELL NO.			
CONOCO INC.					
3. ADDRESS AND TELEPHONE NO.	E00010 8	30-039-20517 10. FIELD AND POOL, OR EXPLORATORY AREA			
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		Basin Dakota			
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE			
840' FNL & 1460' FEL, UNIT LETTER	"B". Sec. 13 T28N-R7W	Rio Arriba County, NM			
	O INDICATE NATURE OF NOTICE, F				
	O INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Abandonment	Change of Plans			
	Recompletion				
Subsequent Report		New Construction			
Final Abandonment Notice	Plugging Back	Non-Routine Fracturing			
_	Casing Repair	Water Shut-Off			
	Altering Casing	Conversion to Injection			
	Other: Casing Plunger	Dispose Water			
42		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			
 Describe Proposed or Completed Operations (Clearly state all pedirectionally drilled, give subsurface locations and measured and 	ertinent details, and give pertinent dates, including estim	nated date of starting any proposed work. If well is			
	and totals copies to all markets and zones perunent	to the work.			
0/29/00 Dig up and all aguings at Diggs and a					
9/28/99 Rig up, spot all equipment. Rig up pump & pit. Check wellhead pressures. Csg 160 psi. and Tbg 160 psi. Blow well down. NDWH & NUBOP. RIH with 2 jts to tag for fill. POOH with 1 1/2" tubing. Tally and lay down all 1 1/2" tubing. Total 1 1/2" tubing in well 247 JTS @ 7998'. Tagged fill @ 8040' with KB added in. Bottom perf @ 8031'. PBTD @ 8059'. Will not clean fill. Change equipment to run 2 3/8" tubing spot float with tubing. Started running in the hole with 2 3/8" tubing with Csg scrapper and bit. Tally all tubing.					
			9/29/99 Continue to RIH with Bit & Csg scrapper. Tally all 2 3/8" tubing. Run Csg Scrapper to 8040'. Run scrapper up & down the hole 3 times on each joint. POOH with all 2 3/8" tubing with bit & Scrapper. Stand tubing back in the derrick.		
			9/30/99 Rig up Blue Jet. RIH with Casing Caliper L	it & Scrapper. Stand tubing back in the de	rrick.
GOOD. RIH With 2 3/8" tubing with Csg Scrapper. Prei	paring to lay down 2 3/8" tubing in singles.	on the trailer			
10/1/99 Check well. Csg 520 psi. Blow well down. C	ontinue to POOH with 2 3/8" tubing. Lavir	a all tubing down on tellor in singles. This			
well will be a tubeless completion, will run a casing	Plunger in this well. NDBOP & NU new	type wellhead with 4 1/2" Ball valve for the			
casing plunger. Rig down & get equipment ready to m	ove. FINAL REPORT.	THE CONTRACT			
		FAR DATE 10-5-99			
14. I hereby certify that the foregoing is true and correct		32			
		S P			
SIGNED // Owler to Museur	TITLE VERLA JOHNSON, As Age	ent for Conoco IncDATE 10-5-99			
(This space/for Federal or State office use)	TITLE VERLA JOHNSON, AS AGE	ent for Conoco inc. DATE 10-5-99			
,					
APPROVED BY	TITLE	DATE			
Conditions of approval, if any:	111 take	DATE			
Title 18 U.S.C. Section 1001, makes it a crime for any persor	knowingly and willfully to make to any deciden				
fictitious or fraudulent statements or representations as to an	y matter within its jurisdiction.	THE OF AGE AND THE PROPERTY OF			

* See Instruction on Reverse Side

OCT 1 8 1999



HOUSE WHEEL