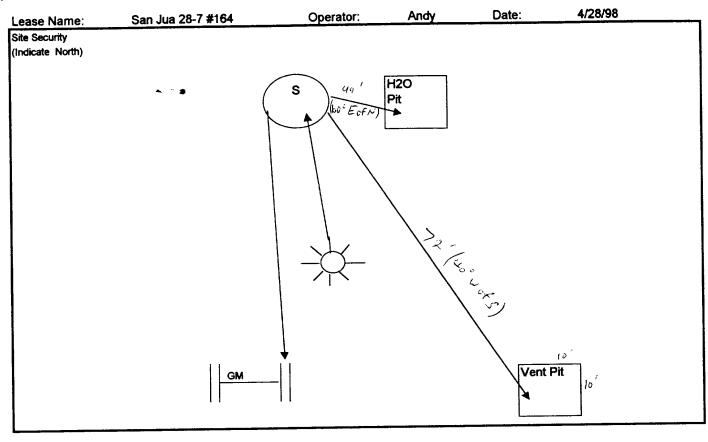
District I				State Of I	Movi Movi					SUBMIT 1	COP	√ TO	
P.O. Box 1980	O Hobbs N	i.N.A	Energy	Minerals and Nat			artmen	חחייי	旧写	ARPROPE			
District II	J, 1 100003, 14	IVI	Lileigy,	Williotals and Has	lujai i loca	Julioda Dopa	~ (M	124 11 1		MIL		CE	
P.O. Drawer,	∆rtosia NM	I 8821	11	OIL CONSER	ROITAVE	NOISION		ا اسا	1099	AND 1 CC	PY TO)	
District III	Αιτοσία, τ		,		Box 2088	<i>[]</i> 8	//4	18 2 4	10-	SANTA FE	E OFFI	ICE	
1000 Rio Braz	zos Rd. Azte	ec. NN	√l 87410	Santa Fe, Ne		87504-208	38	30M	J [Hevised 3	3/9/94)	1	
1000 1110 2	,00 , 10	J C,				((DING	G@01	3	`			
			PIT REME	DIATION	AND (CLOSU	RE I	REPO	ŘT_	100 mgs	- · · · ·		
						Tolon	Lange	F0F 22	4 501	2			
Operator:	Conoco Ir	ıc.				- reich	none.	505-32	4-201	.3			\dashv
Address:	3315 Bloc	mfiel	ld Hwy - Farm	nington, NM 87	7401								\dashv
Facility Or:	San Juan	28-7	#164										
Well Name													
Location:	Unit or Q	tr/Qtr	r Sec	B	_Sec	<u>13</u> T	28N	<u> </u> R	<u>7W</u>	County	San	Juan	
Pit Type:	Separator	r .		Dehydrator		_ Other	•	BDP					
Land Type:	BLM _	<u> </u>	State	Fee		Other							
Pit Location: (Attach diag			Pit dimension:		length	10'	_	width	10'	depth		3'	
(/	14,		Reference:		wellhea	nd <u>X</u>	_	other					
			Footage from re	eference:		72'			_				
			Direction from	reference:	40	Degre	ees		_	East		North	
						-			_	of		- ···	
								X	-	West	<u>x</u>	South	
Depth To Gr	round Wat	 er:				Less	than 5	0 feet		(20 point	<u></u>		一
(Vertical distance from			50 fe	et to 9	e feet		(10 point						
contaminant						Great	er tha	an 100 fe	eet	(0 point	ts)		
high water e	elevation o	f											
ground wate	er)									Total		0	_
Wellhead Pr	otection A	rea:				Yes	(20 p	ooints)					
(Less than 200 feet from a private			No	(0)	points)								
domestic water source, or; less than							Total		0				
1000 feet fro	om all othe	er wa	ter sources)										
Distance To	Surface V	Vater:	:			Less	than 2	200 feet		(20 point	ts)	(20 po	oints)
(Horizontal	distance to	pere	ennial			200 f	eet to	1000 fe	eet	(10 point	ts)	(10 po	ints)
lakes, ponds	s, rivers, st	ream	ıs, creeks,			Great	ter tha	an 1000	feet	(0 poin	ts)	(0 pc	oints)
irrigation ca	nals and d	litches	5)							Total		0) 1
						RANK	KING S	SCORE (TOTA	L POINTS):	0	

Date Remediation Started:				Date Comp	leted:	
Remediation Method: Excavation:				Approx. cut	oic yards	
(Check all appropriate sections)			_		,	
	Landfarm		_	Insitu Biore	mediation	
	Other					·
Remediation Location:	Onsite		Offsite			
(ie. landfarmed onsite,						
name and location of					·	
offsite facility)						
General Description Of Rem						
Sample was taken at 3' belo						
were transported to laborat	ory for TPH analy:	sis per EPA i	Method 8	015 and for BTE	K analysis per EPA Metho	od 8020A
						
Ground Water Encountered:	: No	X	_ Yes	Depth		
Final Pit:		Cample les				
		Sample loca	ation	Bottom of pit -	<u>center</u>	
Closure Sampling:						
(if multiple samples		Sample dep	pth		3'	
attach sample results and diagram of sample		Carrala das	• -	7/2/22		
locations and depths)		Sample dat	.∈	7/8/99	Sample time 4:45pm	•
iodaliono dilla depuno,		Sample Res	sults			
		04		ne (ppm)	0.406	
			-	(FF)	0.100	
			Total B	TEX (ppm)	1.06	
			Field he	eadspace (ppm)	Not Taken	
			TPH	3		
			IPH	2		
Ground Water Sample:	Yes	No	X		ch sample results)	
I HEREBY CERTIFY THAT TH OF MY KNOWLEDGE AND BE		ABOVE IS T	RUE AND) COMPLETE TO	THE BEST	
DATE	8/13/99)		PRINTED NA	AME Shirley L. Ebert	
SIGNATURE	J. D. & 41					
	may / co	Wy-		- AND HILE.	Field SHEAR Specialist	



Lease Name:	San Juan 28-7 #164		
Federal/ Indian Lease No:	SF 079290 NA		
CA No.:			
Unit :	В		
Legal Description:	Sect: 13 TP: 28N R: 7W		
County:	Rio Arriba, NM		

Load line valves :

Sealed during Production

Drain line valves : Sealed during Production

Production Line valve: Sealed during sales This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at: Conoco Inc.
3315 Bloomfield Hwy
Farmington, NM

CHAIN OF CUSTODY RECORD

	_	Cool - Ice/Blue Ice	551.5 51.5	(505) 632-0615			
	7	Received Intact	1way 64 byten 87401	5796 U.S. Highway 64 Earmington New Mexico 87401			
Z	~						
	leceipt	Sample Receipt	SHIDC SHIDC	FOVIROTFCH INC			
			ıre)	Récei			Relinquished by: (Signature)
14:25	7.9.97	7.	Received by: (Signature)	Se: 71			Relinguished by: (Signature)
Time	Date		Received by: (Signature)	Date Time Receiv		2	Relinquished by (Signerbure)
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	*						
						,	
			-	-	٠.	7-8.59 4.452	Vent oit 7
			-	Vo. 1	とかめた	78.58 K.15p	Sep. P.7 3
			l .	Sample Matrix	Lab Number	Sample Sample Date Time	Sample No./ S
	Hemarks			70700353	Client No.	1,2	Sampler: D. K.b. 15
			ANALYSIS / PARAMETERS	18-7 #164	[Controlect Name
					D-in-t I postion		



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco Inc.	Project #:	707003-053
Sample ID:	Vent Pit	Date Reported:	07-21-99
Laboratory Number:	F643	Date Sampled:	07-08-99
Chain of Custody:	6972	Date Received:	07-09-99
Sample Matrix:	Soil	Date Analyzed:	07-21-99
Preservative:	Cool	Date Extracted:	07-12-99
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	406	8.8
Toluene	157	8.4
Ethylbenzene	82.7	7.6
p,m-Xylene	266	10.8
o-Xylene	153	5.2
Total BTEX	1.060	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S. J. 28 - 7 #164.

Allenh. Open

Stacy W sendler



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Conoco	Project #:	70700353
Sample ID:	Vent Pit	Date Reported:	07-12-99
Laboratory Number:	F643	Date Sampled:	07-08-99
Chain of Custody No:	6972	Date Received:	07-09-99
Sample Matrix:	Soil	Date Extracted:	07-12-99
Preservative:	Cool	Date Analyzed:	07-12-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.0	0.2
Diesel Range (C10 - C28)	1.1	0.1
Total Petroleum Hydrocarbons	2.1	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 28 -7 #164.

Ansiste M Waster

Stacy W Sendler