submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

5. **Lease Number**
SF-079051

1. **Type of Well**
GAS

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-6 Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
San Juan 28-6 U #185

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-20576

4. **Location of Well, Footage, Sec., T, R, M**
1172'FSL, 810'FEL, Sec.33, T-28-N, R-6-W, NMPM P

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Tubing Repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing in the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Administrator Date 10/19/99

trc

(This space for Federal or State Office use)
APPROVED BY Joe Hewitt Title Acting Team Lead Date 11-10-99
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 28-6 Unit #185
Blanco Mesaverde/Basin Dakota
Unit P, Sec. 33, T-28-N, R-6-W
Latitude / Longitude: 36° 36.80328' / 107° 27.9474'
Recommended Tubing Repair Procedure 10/6/99

Project Justification: This well was drilled in 1972 as a Dakota producer. It was recompleted in 1997 as a commingled producer in the Mesaverde and Dakota formations. In January 1999, the well stopped producing up the tubing, so the lease operator began flowing it up the casing. Slickline tools run in 2/99 indicated scale buildup and were unable to pass through the seating nipple at 7835'. In 5/99 the well was swabbed, but no fluid was recovered (FL @ 7300'). The 1st run appears to have made it to the SN, but by the 6th run they hung up at 7500', and the swab cups were full of frac sand. Swabbing the well was again attempted in 9/99. On the 1st run they were able to get to 7526', but by the 6th run they could only get to 7300'. Total recovery was only 3 bbl, and the swab cups were again filled of sand on the final run. The well is currently producing 236 MCF/D (3-month average) with total remaining reserves of 2 BCF. A tubing repair will be done to cleanout the well and replace the 1-1/2" tubing with 2-3/8" tubing. A piston will be installed before returning the well to production. Anticipated uplift with the workover is 159 MCF/D.

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 10'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.

2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary. **NOTE: Configure wellhead for 2-3/8" tubing.**

3. 1-1/2", 2.9#, J-55 tubing set at **7867'** (249 jts). Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **7925'**. TOOH and LD 1-1/2" tubing. Visually inspect tubing for corrosion and scale when laying down. Notify Operations Engineer and Drilling Superintendent of tubing's condition.

4. PU 3-7/8" bit and bit sub on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations. LD bit and bit sub.

5. TIH with one 4' pup-joint of 2-3/8" tubing with expendable check, seating nipple (above 4' pup joint), then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.

6. PU above the top Mesaverde perforation at **5080'** and flow the well naturally, making short trips for clean-up when necessary.

7. Land tubing at **7860'**. Obtain pitot gauge from casing and report this gauge. Broach the upper ½ of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: L. Tom Loveland 10/7/99
• Operations Engineer

Approved: Bruce W. Boyer 10-12-99
•• Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418