Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE.

Form approved, Budget Bureau No. 42 R1425.

UNITED STATES

(Other instructions on reverse side) DEPARTMENT OF THE INTERIOR

<i>30-039-2058</i> 7
5. LEASE DESIGNATION AND BERIAL NO.
SF 078496
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	9L 010-140						
APPLICATION	FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF WORK DRI	LL 🖫	DEEPEN [PLUG BA	.ск □.	7. UNIT AGREEMENT San Juan 28-7		
on G/W	AS OTHER		INGLE X MULTI	PI.E	8. FARM OR LEASE N.	AME	
2. NAME OF OPERATOR	ol Cog Company				San Juan 28-7 9. WELL NO.	Unit	
3. ADDRESS OF OPERATOR	al Gas Company				131 10. FIELD AND POOL,	OR WILDCAT	
PO Box 990, Farmington NA \$7401. 4. LOCATION OF WELL (Report location citarly and in accordance with any State requirements.*) At surface					Basin Dakota		
At proposed prod. 2011	e	1680'S, 870'	W		Sec. 34, T-28 NMPM	AREA	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	`E.		12. COUNTY OR PARIS	H 13. STATE New Mexico	
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			O. OF ACRES IN LEASE		Rio Arriba F ACRES ASSIGNED HIS WELL 318.40	new Mexico	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 7340' Rotary				
21. ELEVATIONS (Show wh 6189 GL	ether DF, RT, GR, etc.)				22. APPROX. DATE V	VORK WILL START*	
23.		PROPOSED CASING AN	D CEMENTING PROGI	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		

224 cu.ft. to circulate 200' 9 5/8" 13 3/4" 252 cu.ft. to cover Ojo Alamo 3090' 20# 8 3/4" 654 cu.ft. to fill to 3090' 10.5#11.6# 7340' 4 1/2" 6 1/4"

Selectively perforate and sandwater fracture the Dakota formation.

The W/2 of Section 34 is dedicated to this

JAN 29 1973

U. S. GEPLOSISKE BEKVEY DIR 2019, 0219.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen of the back of the proposal is to drill or deepen directionally, give pertinent data on a court preventer program, if any. give data on present productive zone and proposed new productive surface locations and measured and true vertical depths. Give blowout

1 2		
BIGNED -	Petroleum Engineer	DATE January 25, 1973
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

EL PASO MATURAL GAS CO.			san juan 28-7unii sf 0784,96			131		
X /	34	28-11	7-	W	RIO ARRIBA			
1 68 0	### ##################################	Time dia	8 7 0	te est de	MEST	<u> </u>		
6189	DAKOTA		BASIN D	akota		318.40		
1. Outline the	c acreage dedicate	d to the subject wel	l by colored p	encil or l	achure marks on th	e plat below.		
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
		ferent ownership is de itization, force-poolin		well, ha	ve the interests of	all owners been consoli-		
$X \gamma \gamma_{es}$	[No If ans	wer is "ves!" type of	consolidation		Unitizat	ion		
		vners and tract descri	ptions which !	have actu	ally been consolide	ited. Use reverse side of		
this form if necessary.)								
		N	1			CERTIFICATION		
		N	- -		I hereby c	ertify that the information con-		
		R	CEN	TR	1	e n is true and complete to the		
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`_	+	8	JAN 30	1973	i i	Van Ryan		
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<u>;</u>		N	OIL DIS	τ. 3	January			
	!	N			January	1970		
		SECTION 34	· · · · · · · · · · · · · · · · · · ·					
	SF 073496				: shawr on	certify that the woll location this planwas plotted from field actual screens made by me or		
870'		N	i		!	supervision, and that the some and correct to the bear of my		
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