

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078-498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 28-7 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 28-7 Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		9. WELL NO. 135
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800'S, 800'W		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-28-N, R-7-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6165'GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☒REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☒ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 3-25-73 T.D. 3076'. Ran 98 joints 7", 20#, K-55 intermediate casing, 3062' set at 3076'. Cemented with 247 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 1960'.
- 4-1-73 T.D. 7312'. Ran 226 joints 4 1/2", 11.6 and 10.5#, KS production casing, 7300' set at 7312'. Float collar set at 7304'. Cemented with 650 cu. ft. cement. WOC 18 hours. Top of cement at 2710'.
- 4-2-73 PBTD 7304'. Tested casing to 4000#-OK. Perf'd first stage 7206-12', 7220-26', 7236-42' and 7259-65' with 18 shots per zone. Frac'd with 35,000# 40/60 sand and 38,108 gallons treated water. Dropped three sets of 18 balls each. Flushed with 4872 gallons. Perf'd second stage 7032-40', 7052-64', and 7152-68' with 18 shots per zone. Frac'd with 28,000# 40/60 sand and 28,964 gallons treated water. Dropped two sets of 18 balls each. Flushed with 4788 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DIST.

3

DATE April 12, 1973

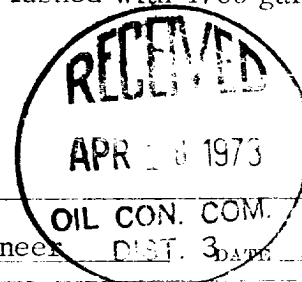
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



APR 18 1973

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C. 20508