

LOCATION: SAN JUAN 28-7 #189

RCRA EXEMPT

WASTES:

Yes ☐ No ☐PIT TYPE: BRP ~~ACTIVE~~ C-35, T-28N, R-7W, Unit AFLOW TO PIT STOPPED: 6/95TYPE REPLACEMENT PIT: ☐ NONE ☐ BACKFILLED - BELOW GROUND ☒ ABOVE GROUND

ACREAGE

TYPE: ☒ FEDERAL ☐ JICARILLA ☐ NAVAHO ☐ STATE ☐ FEE

SITE ASSESSMENT

Ranking Score

1) Groundwater Depth: ESTIMATE 50-99'Basis: ELEVATION FROM WASH10

2) Wellhead Protection Area:

Distance To

Water Sources: > 1000' Private Domestic Water Sources: > 200'Basis: NO PRIVATE OR DOMESTIC WATER SOURCES IN VICINITY03) Distance To Surface Body of Water: > 1000'Basis: NO SURFACE WATER IN VICINITY0Total Score: 0

Soil Characteristic

☐ Highly Contaminated/Saturated☒ Unsaturated Contaminated

RANKING CRITERIA

GUIDELINE REMEDIATION LEVELS

Depth to Groundwater	Wellhead Protection Area	Distance to Surface Water Body
	<1000' from water source or <200' from private domestic water source	
	Score	Score
<50 ft	20	20
<50 - 99	10	10
>100 ft	0	0
	Rank	Rank
	<200' horiz	20
	200 - 1000' horiz	10
	>1000' horiz	0

Total Ranking Score			
	>19	10-19	0-9
Benzenes (ppm)	10	10	10
BTEX (ppm)	50	50	50
Field Headspace			
Method for BTEX	100	100	100
TPH (ppm)**	100	1,000	5,000

** Concentration above background

DEFINITION OF CONTAMINATION

Date: 6/30/95Depth Excavated: 5Full Excavation: ☒ Maximum Extent Practicable

ALL SAMPLE RESULTS ARE SHOWN ON "SAMPLE RESULTS NOTES" FORM

Groundwater Encountered: Yes ☐ No ☒

If yes, approximate depth: _____

Groundwater Sampling? ☐ Yes ☒ No

Where was gw sample taken? _____

Attach GW Sample Results

NOTES:

DEPUTY OIL & GAS INSPECTOR

JUN 13 1996

RECEIVED
MAR 18 1996OIL CON. DIV.
DIST. 2

REMEDIATION PROFILESoil Treated Onsite ☐

Date Remediation Started: _____

☐ In Situ Bio☐ w/vapor venting☐ Landfarmed☐ Composted

	Date: _____		Date: _____	
	Description	Amount/Rate	Description	Amount/Rate
Tilled				
Nutrients				
Moisture				
Bulking Agent				
Organic Material				

	Date: _____		Date: _____	
	Description	Amount/Rate	Description	Amount/Rate
Tilled				
Nutrients				
Moisture				
Bulking Agent				
Organic Material				

ALL SAMPLE RESULTS ARE SHOWN ON "SAMPLING RESULTS NOTES" FORM

SOIL TREATED/HANDLED OFFSITE**TO SITE(ATTACH MANIFEST)**

Where Treated: _____

Type of Land (Fed/Nav/Jic/State/Fee): _____

Quantity Moved: _____

Quantity Disposed At Envirotech: _____

FROM SITE (ATTACH MANIFEST)

To This Location From: _____

Type of Land (Fed/Nav/Jic/State/Fee): _____

Quantity Moved: _____

FINAL CLOSUREBTEX: 16.5 ppm (From Headspace Analysis)TPH: ND ppm (From Lab Results)

Revegetated:

yes ☐no ☒

Active Well or Facility Pad:

yes ☒no ☐NOTES: 6-30-95 - ASSESS PIT, DUA & TPH LEVELSBELOW REQUIREMENT, CLOSED PIT.

PIT CLOSURE DOCUMENTATION - SAMPLING RESULTS NOTES

Conoco Inc.

LOCATION OF PIT

San Juan 28-7 #189

TYPE OF PIT:

BPR

DESCRIPTION OF SAMPLE	SAMPLE EVENT # 1	SAMPLE EVENT # 2	SAMPLE EVENT # 3	SAMPLE EVENT #	SAMPLE EVENT #	SAMPLE EVENT #	SAMPLE EVENT #	SAMPLE EVENT #
DATE OF SAMPLE	6/30/95	6/30/95	6/30/95					
LOCATION OF SAMPLE	BPR	BPR	BPR					
TYPE OF SAMPLE: (GRAB/COMPOSITE)	2 nd Composite	Grab	Grab					
DEPTH OF SAMPLE(S)	3'-5'	3'-5'	3'-5'					
TEMPERATURE OF SAMPLE	75°	77°	75°					
FIELD METHOD RESULTS (PPMS)								
TPH VAPORS (EQUIV UNITS)	35.0 ppm	2.0 ppm	42 ppm					
BENZENE RESPONSE FACTOR	.47	.47	.47					
ADJUSTED FOR BENZENE EQUIV UNITS	17							
RESULTS IN PPM:								
METHOD (418.1 OR MOD 8015)	418.1							
TPH	<10							
NOTES	Composite taken from sample event #2 & 3.	No odor & No stain Center bore	Down Grad pit corner bore					



**Westtech
Laboratories
Inc.**

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CLIENT WESTERN TECHNOLOGIES, INC.
400 LORENA AVENUE
FARMINGTON, NM 87401

SAMPLE NO. : 6502830
INVOICE NO.: 3185WO41
REPORT DATE: 07-12-95
REVIEWED BY: *[Signature]*
PAGE : 1 OF 1

CLIENT SAMPLE ID : 28-7 #189 BPR Unit A
SAMPLE TYPE: Soil
SAMPLED BY: B. Sutton
SUBMITTED BY: B. Sutton
SAMPLE SOURCE: S-35, T28NR7W-Conoco Pit

AUTHORIZED BY : D. Cesark
CLIENT P.O. : --
SAMPLE DATE ...: 06-30-95
SUBMITTAL DATE : 07-07-95
EXTRACTION DATE: --

Modified 418.1 - Total Petroleum Fuel Hydrocarbons

D A T A T A B L E

Parameter	Result	Unit	Detection Limit	Analysis Date
Total Petroleum Hydrocarbons	<10.	mg/kg	10.	07-11-95

(1) Copy to Client

[Signature]
Managing Director

