Subnut 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l <u>.</u>		TO TRA	NSPC	DRT OIL	AND NA	TURAL	GA		DI No				
AMOCO PRODUCTION COMPANY										Well API No. 300392059000			
Address P.O. BOX 800, DENVER	COLORAI	n 8020) 1										
Reason(s) for I tling (Check proper bo) New Well Recompletion Change in Operator	<i>i</i>	Change in			Ou	ner (Please	explair	٦)					
f change of operator give name and address of previous operator													
II. DESCRIPTION OF WEL	L AND LE	ASE											
Lease Name SAN JUAN 28 7 UNIT	Well No. Pool Name, Include									Kind of Lease Lease No. State, Federal or Fee			
Location H Unit Letter	::	1840	Fed Fro	om The	FNL Lin	se and	800)Fcc	u From The .	FEL	Line		
Section 27 Town	Section 27 Township 28N Range				, NMPM, RIC				ARRIBA County				
III. DESIGNATION OF TR. Name of Authorized Transporter of Oi MERIDIAN OIL INC. Name of Authorized Transporter of Ca EL PASO NATURAL GAS If well produces oil or liquids, give location of tanks. If this production is conumingled with the case of the case of tanks.	Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When 7												
IV. COMPLETION DATA		Oil Well		ias Well	New Well	Workov		Deepen	Plus Back	Same Res'v	Diff Res'v		
Designate Type of Completion		_i	i_		Total Depth	1			P.B.T.D.	<u></u>	<u> </u>		
					Top Oil/Gas Pay								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					1.57 0.10 0.10 1.10				Tubing Depth				
Perforations									Depth Casis	ig Slice			
TUBING, CASING					CEMENTING RECORD								
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH	뽻		-	SACKSMEMENT			
						AUG2				3 1330 N FMV			
V. TEST DATA AND REQU	FST FOR	ALLÓW	ARLE					1)[ST 2				
OIL WELL (Test must be aft	er recovery of	otal volume	of load o	il and mus	t be equal to o	r exceed to	p allo	vable for this	depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of T	st			Producing A	fethod (Fla	w, pu	np, gas lýt, e	ic.)				
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbis	Oil - Bbis.				Water - Bbis.				Gas- MCF			
GAS WELL									d				
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Sliut In)				Casing Pressure (Shut-in)				Clioke Size			
VI. OPERATOR CERTIF Thereby certify that the rules and r Division have been complied with is true and complete to the best of Signature Doug W. Whaley, St.	egulations of the and that the info my knowledge	e Oil Conse ormation give and belief.	rvation ven above	;	Dat By	e Appr	oved	ا <u>A</u> `مسد	JG 231 >, el	DIVISIO			
Printed Name July 5, 1990		303-	Title 830-4	280	Title	θ					-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.