

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

191

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 33, T-28-N, R-7-W
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 890'S, 1780'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6716'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *4-25-73 T.D. 3587'. Ran 113 joints 7", 20#, K-55 intermediate casing, 3573' set at 3587'.
Cemented with 274 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes.
Top of cement at 2540'.5-1-73 T.D. 7837'. Ran 245 joints 4 1/2", 11.6 and 10.5#, KS production casing,
7825' set at 7837'. Float collar set at 7828'. Cemented with 654 cu.ft. cement.
WOC 18 hours. Top of cement at 3800'.5-2-73 PBTD 7828'. Perf'd 7553-68', 7660-75', 7702-17', 7740-45' and 7765-80' with
15 shots per zone. Frac'd with 50,000# 40/60 sand and 51,540 gallons treated
water. Dropped four sets of 15 balls each. Flushed with 5100 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE

May 4, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

