

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-7 Unit	Well No. 193	Pool Name, including Formation Basin Dakota	Kind of Lease State (Federal) or Fee	Lease No. SF078498
Location Unit Letter M : 915 Feet From The South Line and 1170 Feet From The West				
Line of Section 28 Township 28 North Range 7 West, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 28
	Twp. 28 N	Rge. 7 W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5-7-73	Date Compl. Ready to Prod. 5-30-73	Total Depth 7798'	P.B.T.D. 7790'					
Elevations (DF, RKB, RT, GR, etc.) 6691' GL	Name of Producing Formation Dakota	Top of Gas Pay 7540'	Tubing Depth 7735'					
Perforations 7540-7560', 7650-7665', 7686-7691', 7702-7722', 7735-7740', 7750-7755')		Depth Casing Shoe 7798'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	222'	225 cu. ft.					
8 3/4"	7 "	3650'	270 cu. ft.					
6 1/4"	4 1/2"	7798'	649 cu. ft.					
	1 1/2"	7735'	Tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 3 3/8"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 1.00M. 337.3

GAS WELL

Actual Prod. Test-MCF/D 3634	Length of Test 3 Hours	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pilot, back pr.) Cable MCF	Tubing Pressure (Shut-in) 1120	Casing Pressure (Shut-in) 2360	Choke Size 3 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk
June 6, 1973

OIL CONSERVATION COMMISSION
APPROVED JUN 12 1973
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and reworked wells.
Fill out only Sections I, II, III, and VI for changes of owner, transporter or other such change of condition.

B. & R. SERVICE, INC.

TEMPERATURE SURVEY

COMPANY.....EL PASO NATURAL GAS COMPANY.....
WELL #193.....LEASE SAN JUAN 28-7.....
COUNTY SAN JUAN.....STATE N. MEX.....
SEC. SW 28.....TWP. 28.....RGE. 7.....

APPROX. TOP CEMENT.....3250.....

Survey Begins at 2500.....Ft. Ends at 3583.....Ft.

Approx. Fill-Up.....Max. Temp.....

Log Measured From KB.....Run No. 1.....

Casing Size	Casing Depth	Diam of Hole	Depth
7" from	to 3649	8 3/4 from	to
from	to	from	to

Date of Cementing 5-13-73.....Time 7:55 PM.....

Date of Survey 5-14-73.....Time 6:00 AM.....

Amount of Cement 81 Sx 65/35 C1 C POZ 10% GEL.....
50 Sx C1 C 2% CC.....

Recorded by HEMBREE.....Witnessed by.....

REMARKS OR OTHER DATA

TEMPERATURE IN DEGREES FAHRENHEIT

