submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. **Type of Well**
GAS

2. **Name of Operator**
MERIDIAN OIL

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1820'FSL, 985'FWL, Sec.24, T-28-N, R-5-W, NMPM

5. **Lease Number**
SF-079520

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-5 Unit

8. **Well Name & Number**
San Juan 28-5 U #92

9. **API Well No.**
30-039-20634

10. **Field and Pool**
Basin Dakota

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	_X_ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	___ Other -	

13. **Describe Proposed or Completed Operations**

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
SEP 25 1996
OIL CON. DIV.
DIST. 3

14. **I hereby ~~certify~~ that the foregoing is true and correct.**

Signed Peggy Bradfield (ROS8) Title Regulatory Administrator Date 9/3/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED
SEP 26 1996

PLUG & ABANDONMENT PROCEDURE

8-28-96

San Juan 28-5 Unit #92
Basin Dakota
SW Section 24, T-28-N, R-5-W
Rio Arriba Co., NM

Note: All cement volumes use 100% excess outside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington safety regulations.

2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND and NU BOP, test.

3. POH and tally 266 joints 1-1/2" tubing (8589', SN @ 8555"); visually inspect. If necessary LD and PU 2-3/8" workstring. Run a 4-1/2" gauge ring or casing scraper to 8400'.

4. **Plug #1 (Dakota formation, 8400' - 8300'):** PU 4-1/2" wireline bridge plug and RIH; set at 8400'. RIH with open ended tubing to 8400'. Load casing with water and pressure test to 500#. Mix 12 sx Class B cement and spot a balanced plug above the bridge plug. POH to 7478'.

5. **Plug #2 (Gallup top, 7478' - 7378'):** Mix 12 sx Class B cement and spot a balanced plug inside casing over Gallup top. POH to 6068'.

6. **Plug #3 (Mesaverde top, 6068' - 5968'):** Mix 12 sx Class B cement and spot a balanced plug inside casing over Mesaverde top. POH to 4558'.

7. **Plug #4 (7" Casing Shoe, 4558' - 4458'):** Mix 12 sx Class B Cement and spot a balanced plug inside casing. POH with tubing.

8. Perforate 3 holes at 3950' and attempt to establish circulation to surface through annulus. ND tubing head and weld on 4-1/2" slip on collar. PU on casing and jet cut the casing at approximately 3960'. RU casing tools. POH and LD 4-1/2" casing.

9. **Plug #5 (Pictured Cliffs and Fruitland tops, 4-1/2" casing stub, 4251' - 3910'):** Mix 46 sx Class B cement and spot a balanced plug inside casing. POH to 3761'.

10. **Plug #6 (Kirtland and Ojo Alamo tops, 3761' - 3526'):** Mix 55 sx Class B cement and spot a balanced plug inside casing. POH with tubing.

11. **Plug #7 (Nacimiento top, 1488' - 1388'):** Perforate 3 or 4 squeeze holes at 1488'. Establish rate into squeeze holes if casing tested. Mix 55 sx Class B cement, squeeze 26 sx cement outside 7" casing and spot 29 sx cement inside casing over Nacimiento top. POH and WOC. RIH and tag cement. POH and LD tubing.

12. **Plug #8 (Surface, 284' - Surface):** Perforate 3 or 4 squeeze holes at 284'. Establish circulation out bradenhead valve. Mix approximately 95 sx Class B cement and pump down 4-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.

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13. ND BOP and cut below surface casing flange. Install P&A marker with cement to comply with regulations. RD, Move off location, cut off anchors, and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Production Superintendent

San Juan 28-5 Unit #92

Current

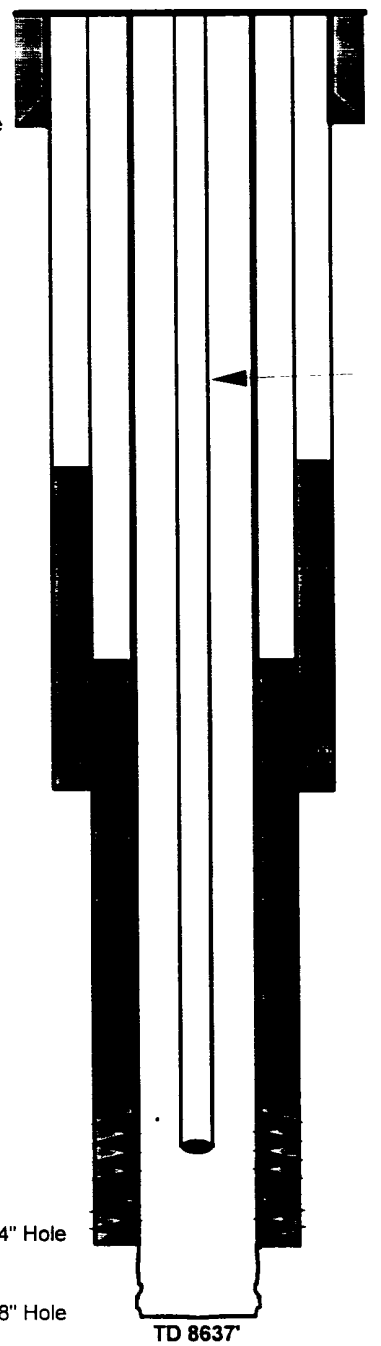
DPNO 44769A

Basin Dakota

SW Section 24, T-28-N, R-5-W, Rio Arriba County, NM

Lat./Long.: 36.644348 / 107.315613

Today's Date: 8/28/96
Spud: 6/25/73
Completed: 7/26/73
Elevation: 7260' (GL)
7271' (KB)
Logs: I-GR, CDL-GR,
(2) Temp. Survey
Workover: April '96,
Dakota Restimulation



9-5/8", 32.3#, HS, 8rd, Csg set @ 234',
Cmt w/225 cf (190 sx)(Circulated to Surface)

WORKOVER HISTORY

Apr '96: Re-stimulate lower Dakota; pull 1-1/2" tbg; drld hole 8602' - 8637'; perf'd 8604' -12'; fraced below pkr; blow down and clean up, small show gas; land 1-1/2" tbg.

Nacimiento @ 1438'

266 jts 1-1/2", 2.9#, J-55, 10rd, EUE, Tbg @ 8589',
(SN @ 8555')

Top of Cmt @ 3200' (TS)

Ojo Alamo @ 3576'

Kirtland @ 3711'

Fruitland @ 4006'

Top of Cmt @ 4000' (TS)

Pictured Cliffs @ 4201'

7", 20.0 & 23.0#, KS, 8rd, Csg set @ 4508',
Cmt w/240 cf (118 sx)

Mesaverde @ 6018'

Gallup @ 7428'

Dakota @ 8504'

Dakota Perforations: (1973)
8458' - 8602', Total 14 holes

8604' - 8612' (16 holes) (1996)

4-1/2", 10.5 & 11.6#, K-55 & N-80, 8rd, Csg set @ 8612',
Cmt w/636 cf (347 sx)

Open Hole Interval: (1996)
8612' - 8637'

Initial Potential			Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	2,374 Mcfd	(7/93)	Cumulative:	187.0 MMcf	0.0 Mbo	GWI:	69.61%	EPNG
Current SICP:	N/A		Current:	0.0 Mcfd	0.0 bbls/d	NRI:	58.90%	
						TRUST:	00.00%	

San Juan 28-5 Unit #92

Proposed P&A

DPNO 44769A

Basin Dakota

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Lat./Long.: 36.644348 / 107.315613

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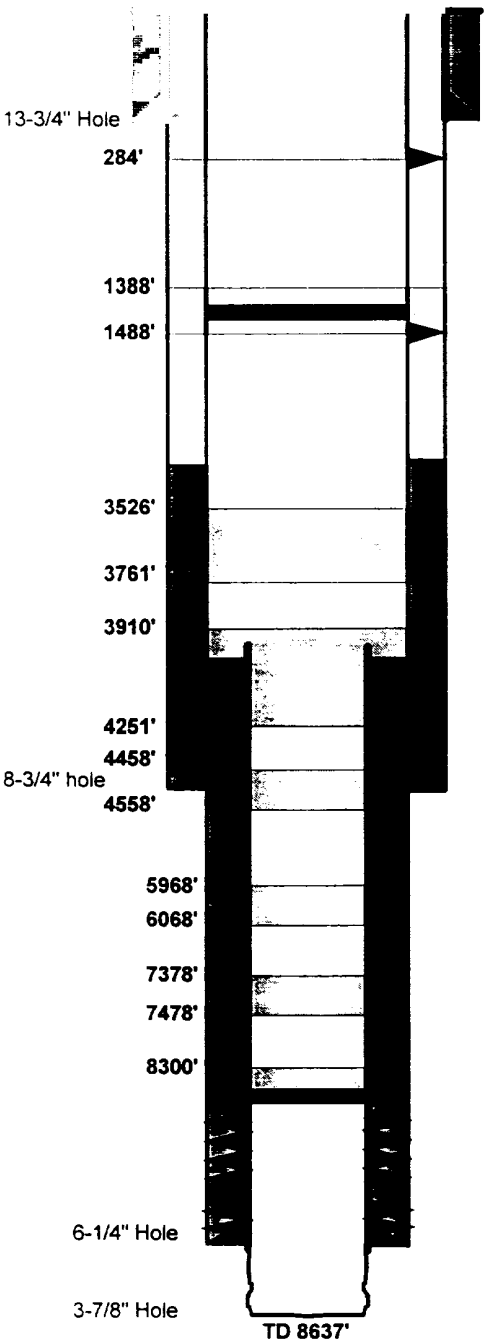

Nacimiento @ 1438'

Ojo Alamo @ 3576'

Kirtland @ 3711'

Fruitland @ 4006'

Pictured Cliffs @ 4201'

Mesaverde @ 6018'

Gallup @ 7428'

Dakota @ 8504'

Plug #8: 284' - Surface, Cmt w/95 sx Class B Cmt

9-5/8", 32.3#, HS, 8rd, Csg set @ 234', Cmt w/225 cf (190 sx)(Circulated to Surface)

Perforate @ 284'

Plug #7: 1488' - 1388', Cmt w/55 sx Class B Cmt, 26 sx outside csg & 29 sx inside csg

Cmt Retainer @ 1438'

Perforate @ 1488'

Top of Cmt @ 3200' (TS)

Plug #6: 3761' - 3526', Cmt w/55 sx Class B Cmt

Plug #5: 4251' - 3910', Cmt w/46 sx Class B Cmt

Jet Cut @ 3960'

Top of Cmt @ 4000' (TS)

Plug #4: 4558' - 4458', Cmt w/12 sx Class B Cmt

7", 20.0 & 23.0#, KS, 8rd, Csg set @ 4508', Cmt w/240 cf (118 sx)

Plug #3: 6068' - 5968', Cmt w/12 sx Class B Cmt

Plug #2: 7478' - 7378', Cmt w/12 sx Class B Cmt

Plug #1: 8400' - 8300', Cmt w/12 sx Class B Cmt

CIBP @ 8400'

Dakota Perforations: (1973)
8458' - 8602', Total 14 holes

8604' - 8612' (16 holes) (1996)

4-1/2", 10.5 & 11.6#, K-55 & N-80, 8rd, Csg set @ 8612', Cmt w/636 cf (347 sx)

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