	DISTRIBUTION	٦		1
	SANTA FE /	1	CONSERVATION COMMISSION FOR ALLOWABLE AND	Firm C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
	U.S.G.S. LAND OFFICE FRANSPORTER OIL / GAS / OPERATOR / PROBATION CFFICE			
1.	Operator El Paso Matural Gas Company			
	P.O. Box 990, Farmington, New Mexico 87401 Reason(s) for (-ling (Check proper box) Other (Please explain)			
	New Well Recompletion Change in Cwnership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	as	San Juan 28-4 Unit #37
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name San Juan 28-4 Unit N	Well No. Pool Name, Including F	ormation Kind of Lease State, Federal or	Fee NM 03863
		35 Feet From The North Lin	ne and 870 Feet From The	East
	Line of Section 29 To	wnship 28 N Fange	Ц W , NMPM, Rio Arri	ba County
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Adaress (Give address to which approved copy of this form is to be sent) EL Paso Natural Gas Company P. O. Box 990. Farmington, New Mexico 87401 Name of Authorized Transporter of Casingness Gas or Dry Gas X Adaress (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Car F1 Paso Natural Gas (If well produces off or Hquids, give location of tanks.		P. O. Box 990, Farmingto	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen P	lug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
	Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation		rubing Depth Pepth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed top allowable. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of lest	Presideing Method (From, pump, 303 tijt, e	
	Length of Test	Tubing Pressure	OF T	thore Size
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	
	GAS WELL		JUN 2	1 1974
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	OIL COI	ravity of Condinects N. COM. Tokesize
/I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED	
	-		**** ***** **	term of the second second

STERCHOOK LAND, 193

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this commust be accompanied by a tabulation of the deviation tests taken on the well in secondance with MULE 111.

TITLE _

(Signature)

(Title)

(Date)

Drilling Clerk

June 20, 1974

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply