

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 079290A
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit #187
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-20679
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 900' FNL & 990' FEL, UNIT LETTER "A", Sec. 24, T28N-R7W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Remedial <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 10/1/99 MIRU, spot equipment. 10/4/99 Check well pressures. Tbg 160 psi. Csg 160 psi. Blow well down. Lock - out/ Tag - out. NDWH & NUBOP. Run 4 jts to tag for fill. Tally and POOH with 1 1/2" tubing laying all tubing down in singles on the trailer. Tagged fill @ 7839', Bottom perf @ 7834', and PBTD @ 7848'. TOTAL 1 1/2" tubing 241 jts @ 7745' with KB added in. Talked to Engineer and decided not to clean fill. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Had to pick up tubing in singles from trailer. Land 2 3/8" tubing @ 7600' with KB added in. TOTAL TUBING 240 jts. NDBOP & NUWH. 10/5/99 Check wellhead pressures. Csg 380 psi and Tbg 100 psi. Blow down tubing. Rig up sand line to swab. Initial FL @ 6400'. Fluid is gas cut. Well trying to flow after each run. Made 4 runs and well started flowing. Install new (FB) plunger catcher. Clean location. Rig down & move off location. FINAL REPORT		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)	TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u>	DATE <u>10-7-99</u>
APPROVED BY _____ Conditions of approval, if any:	TITLE _____	DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

MOCD

10/1/99