

| | | | |
|------------------|-----|---|---|
| DISTRIBUTION | | | |
| SANTA FE | | 1 | 2 |
| FILE | | 1 | ✓ |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | 1 | |
| | GAS | 1 | |
| OPERATOR | | 1 | |
| PRORATION OFFICE | | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|--|---|
| Operator | |
| El Paso Natural Gas Company | |
| Address | |
| Box 990 Farmington, New Mexico 87401 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--------------------|---------------|--------------------------------|--------------------------|--------------------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
| San Juan 28-7 Unit | 188 | Basin Dakota | State, Federal or Fee SF | 078496-A |
| Location | | | | |
| Unit Letter N | 810 | Feet From The South | Line and 1750 | Feet From The West |
| Line of Section 26 | Township 28-N | Range 7W | NMPM, Rio Arriba | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|---------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| El Paso Natural Gas | Box 990 Farmington, New Mexico 87401 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| El Paso Natural Gas | Box 990 Farmington, New Mexico 87401 | |
| If well produces oil or liquids, give location of tanks. | Unit N | Sec. 26 |
| | Twp. 28N | Rge. 7W |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|-----------------------------|----------|----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| 9-29-73 | 1-17-74 | | 7808' | | 7802' | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top of Gas Pay | | Tubing Depth | | | |
| 6625' GL | Dakota | | 7547' | | 7717' | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| 7547', 7564', 7659', 7661', 7688', 7706', 7736', and 7739' | | | | | 7808' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 13 3/4" | 9 5/8" | | 235' | | 224 cu.ft. | | | |
| 8 3/4" | 7" | | 3615' | | 255 cu.ft. | | | |
| 6 1/4" | 4 1/2" | | 7808' | | 653 cu.ft. | | | |
| | 1 1/2" | | 7717' | | tubing | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| | | | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| 4979 | 3 hours | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| Calc. A.O.F. | 2264 | 2632 | 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. J. Duce
(Signature)
Drilling Clerk
(Title)
1-29-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 6 1974, 19
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.