

J. M. HUBER CORPORATION DAILY WELL REPORT
 District Denver

Deal No. 31-N-222-B

Well #16-1 Jicarilla-Apache County Rio Arriba State New Mexico
 Location SE NW Section 16-28N-2W (1830' ENL, 1670' EWL)
 Operator Huber Contractor Loffland Brothers Co. Huber WI 3/8
 Remarks 8500-foot Morrison test (WC)

Date	Depth	Report
5-6-74		16 hrs SITP 550#, SICP 1900#. Blew condensate to pit, water followed. Turned thru production unit. WTP 250#, WCP 600#. Gas volume 320 mcf. Gas volume fell to 47 mcf in 10 mins due to more frac fluid coming into well bore. Will continue cleaning up well.
5-7-74		SION, SITP 400#, SICP 1450#. Opened tbq. No fluid to surface. Will leave shut-in a few hours. Waiting on swabbing unit.
5-8-74		SITP 700#, SICP 1900#, flowed frac fluid 1 hr, 20 mins thru tbq. Recd 40 bbls, CP fell to 375#. SI. Waiting on swab unit to clean up well.
5-16-74		7 days SITP 2550#, SICP 2500#. Flowed frac fluid 5½ hrs until well died. CP blew down to 340#. Recovered condensate and water. Chloride content of water is 6,988 milligrams per liter.
5-17-74		SITP 825#, SICP 1550#. Flowed frac fluid 3 hrs, well died.
5-20-74		Well SI 72 hrs. SITP 2200#, SICP 2320#. Blew tbq 1½ hrs, recovered 10 bbls frac fluid. Tested 4 hrs thru 1/8" choke. Gas volume 142 mcf. WTP 410#, WCP 1160#. Flowing pressures were stabilized, recovering 2 bbls frac fluid per hr. Well shut-in overnight.
5-21-74		17 hrs SITP 1250#, SICP 1700#. Blew well 5 hrs, recovered 11 bbls frac fluid. Gas volume 160 mcf per day. Stabilized WTP 300#, WCP 1050#. SI overnight.