2 NEW MERRO CORE CONTRACTOR OF CONTRIBUTION 10rm C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U 5.G.5. LAND OFFICE **TRANSPORTER** GAS OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease No. State, Enderal or Fee San Juan 28-7 Unit 179 Undes. Pictured Cliffs SF 078417 Location 1075 Feet From The South Line and 1135 East Feet From The Unit Letter 7-W , NMPM, 7 Township 28-N Range Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) E1 Paso Natural Gas Company Name of Authorized Transporter of Casinghaad Gas or Dry Gas T El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico P.ge. If well produces oil or liquids, give location of tanks. Unit Twp. gas actually connected? P 28-N : 7-W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) X Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. 5-13-74 35321 3521' 1 - 5 - 74Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GK, etc., 6756' GL <u>Tubingless</u> <u> 3414</u> Pictured Cliffs Depth Casing Shoe Perforations 3414-34 35321 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 8-5/8" 134 12-1/4" <u>118 cu. ft</u> 6-3/4" 2-7/8" 35321 407 cu. ft **Tubingless** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bble. Oil-Bbls. Actual Prod. During Test GAS WELL (CFOIL 0/5 Length of Test Bbls. Condensate/ Gravity of Condensate Actual Prod. Test-MCF/D 3 hours 3003 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) <u>3/4"</u> Calc. AOF OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G.	Burro	
	(Signature)	

(Date)

Drilling Clerk

May 20, 1974

(Title)

APPROVED. Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply