

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR								7. UNIT AGREEMENT NAME	
El Paso Natural Gas Company								San Juan 28-6 Unit	
3. ADDRESS OF OPERATOR								8. FARM OR LEASE NAME	
P.O. Box 289, Farmington, New Mexico 87401								San Juan 28-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								9. WELL NO.	
At surface 1850'S, 1190'W								210	
At top prod. interval reported below								10. FIELD AND POOL, OR WILDCAT	
At total depth								Basin Dakota	
14. PERMIT NO.				DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
								Sec. 31, T-28-N, R-6-W N.M.P.M.	
15. DATE SPUDDED				16. DATE T.D. REACHED				12. COUNTY OR PARISH	
1-9-79				2-7-79				Rio Arriba	
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*				13. STATE	
7-18-79				6603' GL				New Mexico	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		19. ELEV. CASINGHEAD	
7767'		7648'				ROTARY TOOLS 0-7767'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
7582-7756' (Dakota)								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
CDL-GR; IEL-IL-GR; Temp. Survey								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
9 5/8"	36#	205'	13 3/4"	224 cf					
7"	20#	3592'	8 3/4"	255 cf					
4 1/2"	10.5 & 11.6#	7767'	6 1/4"	641 cf					
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					1 1/2"	7741'			
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
7582, 7599, 7607, 7696, 7702, 7708,					DEPTH INTERVAL (MD)				
7713, 7741, 7756' w/1 SPZ.					7582-7756'				
					AMOUNT AND KIND OF MATERIAL USED				
					73,000# sd., 81,400 gal. wtr.				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							
		After Frac Gauge-2779 MCF/D							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WELL STATUS (Producing or shut-in)			
7-18-79						Shut-in			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	WATER—BBL. GAS-OIL RATIO			
SI 2646	SI 2646								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY				
					John Easley				
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE			DATE				
[Signature]		Drilling Clerk			July 23, 1979				

*(See Instructions and Spaces for Additional Data on Reverse Side)

State

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				P.C.	3315	
				M.V.	4955	
				P.L.	5552	
				Gal.	6547	
				G.H.	7474	
				Graneros	7532	
				Dakota	7667	