submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

5. **Lease Number**
SF-080430-A

1. **Type of Well**
GAS

6. **If Indian, All. or Tribe Name**

RECEIVED
AUG 30 1999
OIL CON. DIV.
DIST. 3

7. **Unit Agreement Name**
San Juan 28-6 Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
San Juan 28-6 U #210

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-20841

4. **Location of Well, Footage, Sec., T, R, M**
1850'FSL, 1190'FWL, Sec.31, T-28-N, R-6-W, NMPM

10. **Field and Pool**
Basin Dakota

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Tubing Repair		

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

99 AUG -4 PM 1:28
070 FARMINGTON NM
RECEIVED

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield Title Regulatory Administrator Date 8/4/99

trc

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date AUG 26 1999
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 28-6 Unit #210

Basin Dakota
Unit K, Sec. 31, T-28-N, R-6-W
Latitude / Longitude: 36° 36.90768' / 107° 30.6729'
Recommended Tubing Repair Procedure 7/16/99

Project Justification: This well was drilled in 1979 and completed in the Dakota. In June 1999, slickline was run in preparation of installing a plunger-lift system. **NOTE: The gauge ring could not pass below 2834' and found several other tight spots in the tubing.**

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 6'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.

2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary. **NOTE: Donut and WH will need to be changed for 2-3/8" tubing.**

3. Dakota, 1-1/2", 2.9#, J-55 tubing set at **7741'**. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. COTD should be at +/- **7758'**. TOOH and LD 1-1/2" tubing. Visually inspect tubing for scale and notify Operations Engineer and Drilling Superintendent if it is present.

4. PU 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to COTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer and Drilling Superintendent, and if necessary, determine the best way to remove scale from the casing and perforations.

5. TIH with one 4' pup joint of 2-3/8" tubing with expendable check, F-nipple (above pup joint), then ½ of the 2-3/8" production tubing. Run a broach on sandline to ensure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to COTD with air/mist.

6. PU above the top Dakota perforation at **7582'** and flow the well naturally, making short trips for clean-up when necessary. Discuss sand production with Operations Engineer and Drilling Superintendent to determine when clean-up is sufficient.

7. Land tubing at **7748'**. Obtain pitot gauge from casing and report this gauge. Broach the upper ½ of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to ensure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: L. Tom Loveland
Operations Engineer 8/3/99

Approved: Bruce W. Boyer 8-3-99
Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418

\\StreetTalk\Shared@OPRprd@FAR\tlovelan\Area 8 Wells\Tubing Repair\28-6\210\Treppro.doc