FORM 2-75 (1965)

EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE June 15, 1978

Operator: El Paso Natural Gas Company		Lease: San Juan 28-6 Unit #213	
Location: NE 31-28-06		County: Rio Arriba	State: New Mexico
Formation: Dakota		Pool: Basin	
Casing: Diameter: 4.500	Set At: Feet: 7709'	Tubing: Diameter: 1 1/2	Set At: Feet: 7638'
Pay Zone: From: 7474	To: 7661	Total Depth: 7709'	Shut In: 6-3-78
Stimulation Method: Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG: 2613	+ 12 = PSIA: 2625	Days Shut-In: 12	Shut-In Pressure, Tubing PSIG: 2613	+ 12 = PSIA: 2625	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P_w PSIG	+ 12 = PSIA	
Temperature: T= °F Ft=	n =		Fpv (From Tables)	Gravity Fg =	

CHOKE VOLUME = $Q = C \times P_t \times F_t \times F_g \times F_{pv}$

$Q =$ = _____ MCF/D

OPEN FLOW = $Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$

$Aof = \left(\quad \right)^n =$

Aof = _____ MCF/D

TESTED BY J. Easley

WITNESSED BY _____

C. R. Hagner

Well Test Engineer