Fo. m	9-331
May	1963)

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

## UNITED STATES

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBMIT IN TRIPLICATE.

Form approved No. 42-R142#.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

DEPA	RTMENT OF THE INTERIOR (Office side)	5. LEASE DESIGNATION AND SERIAL NO. SF079051-B
(Do not use this form for H	OTICES AND REPORTS ON WELLS roposals to drill or to deepen or plug back to a different reservoir. PLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
i.		7. UNIT AGREEMENT NAME
WELL GAS TO OTH	San Juan 28-6 Unit	
NAME OF OPERATOR		8. FARM OR LEASE NAME
El Paso Natural Gas Company		San Juan 28-6 Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 990, Farmington, New Mexico 87401		202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.		10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		So. Blanco P. C.
•	·	11. SEC., T., R., M., OR BLK. AND
1850'S, 915'W		Sec. 35, T-28-N, R-6-W
1030 3, 515 W	•	N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 13. STATE
• • • • • • • • • • • • • • • • • • • •	6531 ' .GL	Rio Arriba New Mexico
16. Check	Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
		SQUENT REPORT OF:

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WATER SHUT-OFF

(Other) \_

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

07-05-74 T.D. 3369'. Ran 124 joints 2 7/8", 6.4#, H-40 production casing, 3357' set at 3369'. Baffle set at 3358'. Cemented with 432 cu. ft. cement. WOC 18 hours. Top of cement at 1875.

Tested casing to 4000#--OK. 08 - 29 - 74PBTD 3358'. Perf'd 3310-22', 3330-42' with 12 shots per zone. Frac'd with 32,000# 10/20 sand and 33,096 gallons treated water. Dropped 1 set of 12 balls. Flushed with 798 gallons water.



18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Drilling Clerk	DATE September 4, 1974
(This space for Federal or State office use)		:
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE 1274

\*See Instructions on Reverse Side