

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
San Juan 28-7 Unit	219	Basin Dakota	State, Federal or Fee	SF078497-A
Location				
Unit Letter	N	810	Feet From The	South
Line and	2260	Feet From The	West	
Line	20	Township	28-N	Range
			7-W	NMCM, Rio Arriba
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	20	28N	7W		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
03-01-77	07-05-77	7099'	7091'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gas Pay	Tubing Depth					
5997' GR	Dakota	6870'	7032'					
Perforations			Depth Casing Shoe					
6870, 6879, 6893, 6990, 6998, 7024, 7041, 7048'			7099'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH - SET	SACKS CEMENT					
13 3/4"	9 5/8"	228'	490 cf					
8 3/4"	7"	2917'	278 cf					
6 1/2"	4 1/2"	7099'	639 cf					
	1 1/2"	7032'	tbg					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth in 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Gas-MCF	Oil-Cond. Cond.
			DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Grav. Density of Gas	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	2225	2480	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. H. Briscoe
(Signature)

Drilling Clerk

(Title)

July 29, 1977

OIL CONSERVATION COMMISSION

Approved _____, 19

Original Signed by A. E. Hendrick

SUPERVISOR DIST. 33

This form is to be filed in compliance with RULE 1104.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.

This form must be filled out completely for allowable for all wells.

Forms I, II, III, and VI for changes of owner, lease, or other such changes of condition.