El Paso Malural Gas Company

El Paso. Texas 7978

April 19, 1974

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill San Juan 28-5 Unit #93 SWNE/4 Section 15, T-28-N, R-5-W Basin Dakota

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: water hole located in Section 28, T-29-N, R-6-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Succi

D. G. Brisco

Drilling Clerk

SUBMIT IN TRIPLICATE.

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

21. 120 7/1876

UNITED	STATES	•
DEPARTMENT OF	THE I	NTERIOR

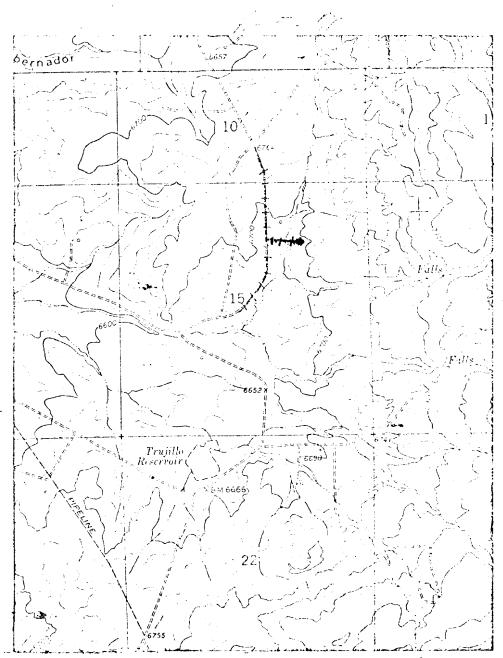
	<u> </u>	0-0	34	- 4.	.037	(4)
5.	LEASE	DESIGN	ATION	AND	SERIAL.	NO.
Œ	0.7	9250				

GEOLOGICAL SURVEY				SF 079250			
A.PPLICATION	4 FOR PERMIT	TO DRILL,	DEEP	en, or plug b	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL GO WELL WELL W	LL [X SELL [X OTHER ral Gas Company	DEEPEN	81	PLUG BAC		7. UNIT AGREEMENT NAME San Juan 28-5 Unit 5. FARM OR LEASE NAME San Juan 28-5 Unit 9. WELL NO.	
ADDRESS OF OPERATOR						93	
PO Box 990,	Farmington, NM	1 87401	15	State manifestratus & V		10. FIELD AND POOL, OR WALDCAT	
At surface 1715'N, 1580'E At proposed prod. zone					Basin Dakota 11. sec., t., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-28-N, R-5-W NMPM 12. COUNTY OR PARISH 13. STATE		
						Rio Arriba . NM	
O. DISTANCE FROM PROPE LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	r ANE, FT.			O. OF ACRES IN LEASE	тот	OF ACRES ASSIGNED HIS WELL 320	
8. DISTANCE FROM PROU TO NEAREST WELL, 0	OSED LOCATION* SHLING, COMPLETED,		19. PI			RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH			<u> </u>	8107'	l Ro	121'Y 22. APPROX. DATE WORK WILL START*	
6659'GL							
3.		PROPOSED CASI	NG ANI	CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEMENT	
13 3/4''	9 5/8''	32.3#		200'	21	0 cu.ft. to circulate	
8 3/4''	7''	20.0#		3895'	1	216 cu.ft. to cover Ojo Ala	
6 1/4"	4 1/2"			64	648 cu.ft. to fill to 3895'		
, .	erforate and san			he Dakota forma	tion.		
one. If proposal is to be preventer program, if an 4.	drill or deepen direction y. Dices	ally, give pertinen	rpen or p	plug back, give data on pron subsurface locations ar Drilling Cl	nd measure	ductive zone and proposed new productive d and true vertical depths. Give blewood	
(This space for rede	ral or State office use)						
PERMIT NO.	. 1			AFPROVAL DATE			
APPROVED BY	1	rı	TLE			DATE	
CONDITIONS OF ATPROV	AL, IF ANY :					0 0 1071	

All distances must be from the outer boundaries of the Section. Operator Well No. El Paso Natural Gas Company San Juan 28-5 Unit 93 Unit Letter Section Township Range County 28N Rio Arriba Actual Footage Location of Well: 1715 feet from the line and Ground Lyvel Elev. Producing Formation Dedicated Acreas 320.00 6659 Basin Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unit ization Yes. No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Name Drilling Clerk 15801 El Paso Natural Gas Co. Company <u> April 19, 1974</u> 15 I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my SF-080516 knowledge and belief. 3950 1320 1650 1980 2310 2000

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LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROFOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE